

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2884

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

Page 1  
451

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

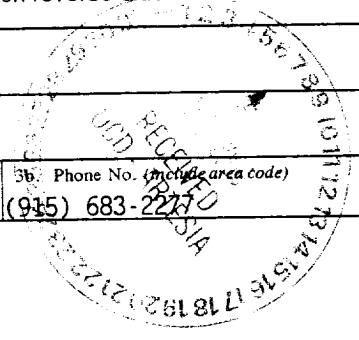
1. Type of Well  
 Oil Well  Gas Well  Other  
 2. Name of Operator  
 Bass Enterprises Production Co.

3a. Address  
 P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)  
 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1980' FNL, 1980' FEL, UNIT LETTER G  
 SECTION 10, T25S, R30E

5. Lease Serial No.  
 LC-061616-A  
 6. If Indian, Allottee or Tribe Name  
 7. If Unit or CA/Agreement, Name and/or No.  
 POKER LAKE UNIT  
 8. Well Name and No.  
 POKER LAKE UNIT 42  
 9. API Well No.  
 30-015-21095  
 10. Field and Pool, or Exploratory Area  
 TWIN MILLS (ATOKA)  
 11. County or Parish, State  
 EDDY COUNTY NM



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MORROW COMPLETION

- MI drilling rig.
- RU 10,000 psi double ram BOP's and 5000 psi WP annular preventer and choke manifold.
- POH with 2-7/8" tubing.
- Set cement retainer @ 13,680'.
- Squeeze Atoka perms @ 13,732-40' with 50 sx LWL + 150 sx of Class H cement.
- Drill out cement, test squeeze to 3375 psi. Drill out cement retainer @ 14,452' and clean out to original TD @ 15,350'.
- PU & run 5" liner and cement.
- Perforate the Morrow at 15,037-40' & 15,068-85'.
- Frac and return to production.

If unsuccessful in any steps 3-9, will attempt Wolfcamp completion.

FED EX 9818938360 - KEB:PGS

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) KEITH E. BUCY  
 Title DIVISION PROD. SUPT.  
 Date 6/21/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *AK Gpc* Title P.E. Date 7/6/00  
 Office RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
(November 1994)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
POKER LAKE UNIT

8. Well Name and No.  
POKER LAKE UNIT 42

9. API Well No.

30-015-21095

10. Field and Pool, or Exploratory Area  
TWIN MILLS (ATOKA)

11. County or Parish, State

EDDY COUNTY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

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Oil Well  Gas Well  Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

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SECTION 10, T25S, R30E

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WOLFCAMP COMPLETION

- Set CIBP above Atoke perfs @ 13,732-40' and dump bail 15' of cement.
- Run GR-CET and evaluate top of cement behind 7-5/8" casing. Based on log results, perf and block squeeze across Wolfcamp interval.
- Drill out and test casing to 2000 psi.
- Perforate Wolfcamp 12,394-12,608'.
- Frac and return to production.

RECEIVED  
2000 JUN 22 11:47  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KEITH E. BUCY

Title

DIVISION PROD. SUPT.

Date

6/21/00

*Keith E. Bucy by P.S.*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

**I&E (CRA)**

Number 00-LB-002

Page 1 of 1

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Certified Mail - Return Receipt Requested  
Z 402 942 258

Hand Delivered Received by

Identification
IID
Lease NMLC061616A
CA
Unit
PA

**NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Bureau of Land Management Office <b>CARLSBAD FIELD OFFICE</b>		Operator <b>BASS ENTERPRISES PRODUCTION CO</b>				
Address <b>P O BOX 1778 CARLSBAD NM 88220</b>		Address <b>P.O. BOX 2760 MIDLAND TX 79702</b>				
Telephone <b>505.887.6544</b>		Attention <b>BRENDA WEEKS</b>				
Inspector <b>James Amos</b>		Attn Addr <b>P.O. BOX 2760 MIDLAND TX 79702</b>				
Site Name <b>POKER LAKE</b>	Well or Facility <b>42</b>	Township <b>25S</b>	Range <b>30E</b>	Meridian <b>NMP</b>	Section <b>10</b>	1/4 1/4 <b>SWNE</b>

**THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE**

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/19/2000	15:00	43 CFR 3162.3-4c	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/19/2000	6/21/00		43 CFR 3163.1()

Remarks Well is in TA/SI status without authorization. Either, return well to production or submit plans for abandonment.

RECEIVED  
 2000 JUN 22 11 AM  
 BUREAU OF LAND MANAGEMENT

When violation is corrected, sign this notice and return to above address.

Company Representative Title DIVISION PRODUCTION SGT Signature [Signature] Date 6/21/00

Company Comments SUNDRY SUBMITTED TO RETURN WELL TO PRODUCTION IN MOBILE/WOLF CAMP

**WARNING**

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

**REVIEW AND APPEAL RIGHTS**

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 6/19/00 Time 1510

**FOR OFFICE USE ONLY**

Number <b>53</b>	Date	Assessment	Penalty	Termination
Type of Inspection <b>RR</b>				