SUBMIT IN TRIP/ ICATE*

(Other instruc

reverse sh

Form approved. Budget Bureau No. 42-R1425.

. red states DEPARTMENT OF THE INTERIOR

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DEFARTMENT OF THE T	TI EITTOIT	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURV	ΕY	NM 0545437-A
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEEPEN	PLUG BAC	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS GET	PLUG BAC	
WELL GAS X OTHER	ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	1111 000	Todd "l" Federal
Texas American Oil Corporation	JUL 2 2 1974	9. WELL NO.
3. ADDRESS OF OPERATOR		·1-Z
1012 Midland Savings Building, Midl	an d. CeRa s 79701	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance will		Wildcat The
1980' FNL & 1945' FWL	RECE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一	-1
	KL.	9^{1} Sec 1, T-24-S, R-31-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	r OFFICE*	13. STATE
35 miles northwest Jal, New Mexico	, Je	Sec 1, T-24-S, R-31-E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE C	Y7. NO OF ACRES ASSIGNED
PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEASE ESTATES	40 - 320
(Also to nearest drig. unit line, if any) 1945	19. PROPOSED DEPTH	10 - 320
TO NEAREST WELL, DRILLING, COMPLETED,	13. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	15,500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3528.5 GR

Rotary 22. APPROX. DATE WORK WILL START*

Before 5-1-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20''	94#	600'	1600 sx circulated
17-1/2"	13-3/8"	61#. 68#. 72#	4400'	3400 sx circulated
12-1/4"	9-5/8"	43.5#, 47#	12700'	2400 sx est. top 4000'
8-1/2"	7-5/8" line	er 39#	155001	300 sx.

Spud date 4-28-74 for original No. 1 P&A 6-24-74 with lost bit at replacement well No. 1-Y 6-28-74 and drilled 24" hole to 270' with Cable drilled into abandoned hole.

We propose to maintain continuous drilling operations by skidding to a second well No. 1-Z. New location No. 1-Z being 25' west of P&A No. 1-Y and 35' original P&A No. 1.

Due to the shortage of rotary rigs and casing, we propose to continue with our original program by drilling the upper part of the hole with Cable Tools. We propose to furnish surveyors plat for No. 1-A at completion time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any	/		·	
SIGNED	EMAMUL	THILE Engineer	*	DATE July 16, 1974
(This space for Feet	al or State office use)			
PERMIT NO.		APPROVAL DATE		
APPROVED BYCONDITIONS OF APPROVE	AL. IF ANY	TITLE		DATE