

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Black River Corporation		Pool Wildcat-Canyon		County Eddy										
Address 620 Commercial Bank Tower, Midland, Texas 79701		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLs. GRAV. OIL BBLs. GAS M.C.F.		GAS - OIL RATIO CU.FT./BBL			
BR Federal	3	M	33	25S	24E	2-24-76	F 20/64	650	24	-0-	44	16	137	8.5 to 1 8.5 to 1

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O. C. G.
ARTESIA, OFFICE

The well was retreated on 2-25-76 and the results of treatment will be reported as soon as well cleans up.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ronnie Anderson
(Signature)
Vice President
(Title)
2-26-76
(Date)