

TYPE OF REPORT - (X)	
Initial Completion	X
Special	
General Survey	X

[illegible]

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

3-2-76
(Date)

TEST DATE:
TEST DEPTH:

Jan. 29 - Feb. 1, 1976
5933 Feet

ELEMENT NO.:
RANGE:

9156-N
0-2900 P.S.I.G.

CLOCK NO.:
RANGE:

E - 677
0-72 Hours

OPERATOR:

M.C. Thomason

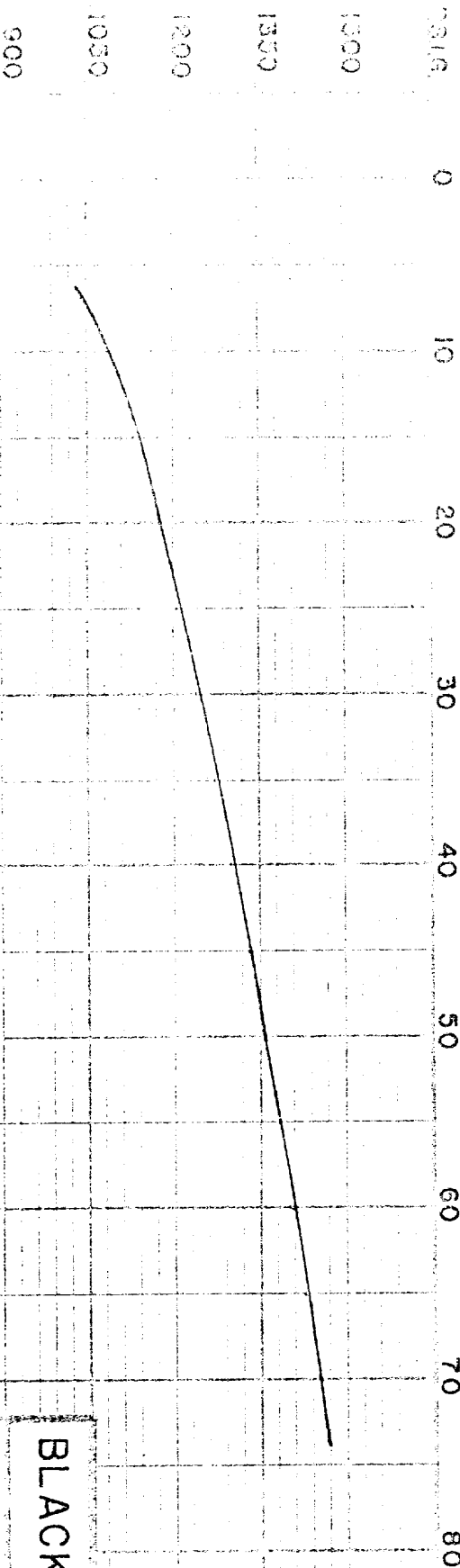
Note: See attached sheet for tabulation of pressure and time.

RECEIVED

MAR 1 1976

U. S. G.
ANTENNA OFFICE

TIME IN HOURS



BLACK RIVER OIL CORPORATION

B.R. FEDERAL

WELL NO. 3

PRESSURE BUILD UP CURVE

DOWN IN WELL BY TYPSON AS SHOWN
DATE 2-3-76

BLACK RIVER OIL CORPORATION
 B.R. Federal Well No. 3
 Pressure build-up test & Static profile.
 Tabulation of pressure and time.

Test Conducted By:
 John West Engineering Company

TEST DATE: Jan 29 - Feb. 1, 1976
 TEST DEPTH: 5933 Feet
 ELEMENT NO.: 9156-N
 RANGE: 0-2900 P.S.I.G.
 CLOCK NO.: E-677
 RANGE: 0-72 Hours
 OPERATOR: M.C. Thomason

DATE	TIME	CUM. HRS. / MIN.		P.S.I.G. @ 5933 FEET
1-29-76	9:30 A.M.	00 Hrs.	00 Min.	Well Shut-In
	4:00 P.M.	06	30	1037 Gauge reached 5933'
		07	00	1048
		08	00	1063
		09	00	1075
		10	00	1087
		11	00	1097
1-29-76	9:30 P.M.	12	00	1107
1-30-76	12:30 A.M.	15	00	1134
		20	00	1175
		25	00	1209
		30	00	1240
1-30-76	8:30 P.M.	35	00	1273
1-31-76	1:30 A.M.	40	00	1303
		45	00	1331
		50	00	1358
		55	00	1384
1-31-76	9:30 P.M.	60	00	1407
2-1-76	2:30 A.M.	65	00	1431
		70	00	1454
2-1-76	11:30 A.M.	74	00	1470 Gauge out for static profile.

DEPTH	PRESSURE	GRADIENT
000	1252	
2000	1327	.038
4000	1400	.037
5000	1440	.040
5933	1470	.032