	NM-14124			
6	IF INDIAN A	LIOTTE	F OR TR	BE NAME

5. LEASE

DEPARIMENT OF THE INTERIOR	NM-14124		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deep proposals to a different reservoir, Use North 9-331-C for such proposals.)	8. FARM OR LEASE NAME Gulf Federal		
1. oil S gas other AUG 2 7 1982	9. WELL NO.		
2. NAME OF OPERATOR	#1 2 2 2 2 5 5		
Hanson Operating Company, Qc.C.D.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	Wildeat SW Supporte U.S.		
P. O. Box 1515, Roswell, New Mexico 88201	11. SEC., T., R., M., OR BLK AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 12, T. 25S, R. 26E		
AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy NM		
AT TOTAL DEPTH:	Eddy NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	3290.5' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT TEST WATER SHITTOFF	(UNITED)		
	V /F IIII		
FRACTURE TREAT			
DEPAID WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING AUG 191	982 change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES ABANDON* MINERALS MEMT			
	SERVICE		
HOUNTEL, NEW			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and		
This well was completed 7-11-67, pumping 4 BC	and 24 BWPD from perforations		
1928 - 1936' in the Delaware. The 4-1/2" pro			
with 175 sacks cement. Total production is 2	214/ BO to June, 1980.		
December 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- America Ionas and Mr. Cront		
Pursuant to telephone conversation between Mr Smith, Vice President, Geology, Hanson Operat	ting Company Inc. August 13		
1982, we request permission to P&A the subject	et well as lollows.		
15 # sack plug 1995 - 1850' (1130)	a leave 100 plug		
20 % sack squeeze through perfs 1208/, to	op of salt 7 in \$2 caring 1130-103		
10 15 sack squeeze through perfs 250', bas			
10 sack plug and marker at surface	plug in 42 "caring 250-150".		
(7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
Subsurface Safety Valve: Manu. and Type	Set @ Ft. Changes by P. W.		
18. I hereby certify that the foregoing is true and correct	Change by Vin.		
ADDROVED	nalystDATE August 18, 1982		
(This space for Federal or State of	ffice use)		
APPROVED BY Telan, Cheffen TITLE	DATE		
CONDITIONS OF APPROVAL IF ANY 1982			
FOR			
JAMES A. GILLHAM			