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AMENDED APPLICATION
NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 7 1976

30-015-21742

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Black River Corporation					
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701					
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>469</u> FEET FROM THE <u>South</u> LINE AND <u>744</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>25</u> RGE. <u>24</u> NMPM					
5. State Oil & Gas Lease No. K-6034					
7. Unit Agreement Name					
8. Farm or Lease Name Cities State					
9. Well No. 1					
10. Field and Pool, or Wildcat <u>Washington Ranch Strawn</u>					
12. County Eddy					
19. Proposed Depth 6100		19A. Formation <u>Strawn Canyon</u>		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, KI, etc.) 3847.5		21A. Kind & Status Plug. Bend Statewide on File		21B. Drilling Contractor Capitan Drilling Co., Inc.	
22. Approx. Date Work will start 5-7-76					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	600	Circulate to surface	
7 7/8"	4 1/2"	10.5#	6100	275 sacks	

We propose to drill a 12 1/4" hole to approximately 600'. After setting 8 5/8" casing and circulating cement to surface will then W.O.C. a minimum of 24 hours. From this point will drill 7 7/8" hole to 6100'. A double ram B.O.P. will be used from 8 5/8" casing point to total depth. If well appears productive, 4 1/2" production casing will be set at total depth. See attached mud program

Note: The reason for this amendment is that the original location of 330' FSL and 330' FEL proved too rough and a more suitable location was found at 469' FSL and 744' FEL.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,**

EXPIRES 8-12-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ronnie Sowders Title Vice President Date 5-6-76

(This space for State Use)

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 12 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Black River Corporation		Cities State		Well No. 1
P	32	25 South	24 East	Eddy
Applied For <i>Indefinite</i>				
469	feet from the South line and	744	feet from the East line	
3847.5	Strawn	Washington Ranch Strawn		40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

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Yes ☐ No ☐ If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

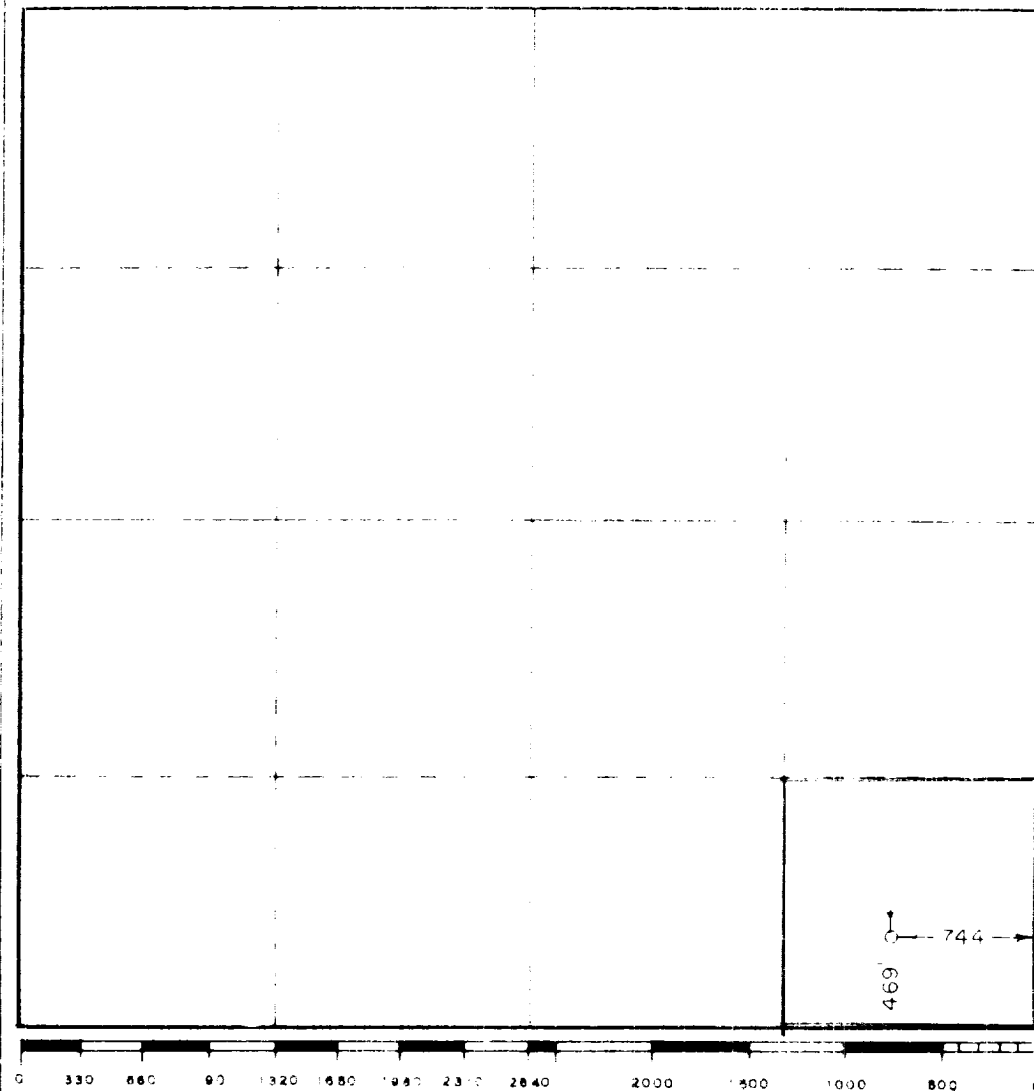
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ronnie Bowdler*
Position *Vice President*
Company *Black River Corporation*
Date *5-6-76*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *May 11, 1976*
Registered Professional Engineer and Surveyor
576
JOHN W. WEST
MEXICO



BLACK RIVER CORPORATION
Cities State #1, K- 4
469' FSL & 744' FEL
Section 32: T-25-S, R-24-E
Eddy County, New Mexico

WELL REPORT -----

April 9, 1976

Spud @ 1:45 AM on 5-9-76. Lost Circ. @ 200' - drilled dry. 18 3/4 hrs rotation. Formation Sand & Gravel, Anhydrite on bottom. Set 8 5/8" csg @ 624' in 12 1/4" hole.

April 10, 1976

Plug down @ 6:45 AM on 5-10-76. Dev. 1/4° @ 196' & 3/4° @ 624'. WOC.

April 11, 1976

WOC. 5 hrs nipping up.

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G. E.
ADJ. CLERK

BLACK RIVER CORPORATION

620 COMMERCIAL BANK TOWER

MIDLAND, TEXAS 79701

915 683-5384

May 6, 1976

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MAY 7 1976

Mr. W. A. Gressett
Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

O. C. C.
ARTESIA, OFFICE

Re: Amended Application
Application for Permit to Drill
Cities State #1
469' FSL 744' FEL
Sec. 32: T-25-S, R-24-E

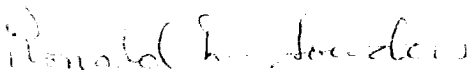
Dear Bill:

Enclosed for your review and approval is the original and six (6) copies each of our Amended Application of Form C-101, Application for Permit to Drill and Attachment, and Well Location and Acreage Dedication Plat, on the referenced well.

If additional information is needed, please contact me at 915-683-5384.

Very truly yours,

BLACK RIVER CORPORATION



Ronald D. Sowders, C.P.A.
Vice President

RDS/jw

Enclosures

BLACK RIVER CORPORATION
Attachment to Form C-101
Cities State #1
330' FSL 330' FEL
Section 32: T-25-S, R-24-E
Lease K-6034, Eddy County, New Mexico

Mud Program:

The surface hole will be drilled with high viscosity gelled water containing 5 to 8 pounds per barrel of loss circulation material. The production hole will be drilled with fresh water containing lime and corrosion inhibitor to a depth of approximately 5600'. At the depth of approximately 5600', the contractor will commence converting the existing drilling fluid system to a system composed of Magcogel, Bennex, Sipan and Soda Ash. This system is to be maintained with the following required characteristics:

Weight: 8.6 to 9.0 pounds per gallon, or consistent with preventing excessive gas cutting of the system.

Viscosity: 34 to 36 or more seconds per thousand cc's.

Water Loss: 10.0 cc or less.

Sufficient material will be available to raise the weight as required.
No Wolfcamp section is present.