

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

RECEIVED

3. NAME OF OPERATOR: Hanson Oil Corporation
4. ADDRESS OF OPERATOR: P. O. Box 1515, Roswell, New Mexico 88201

DEC 20 1976

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 330' FNL & 560' FEL
At top prod. interval reported below:
At total depth:

RECEIVED

DEC 16 1976

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 330' FNL & 560' FEL
At top prod. interval reported below:
At total depth:

14. PERMIT NO. DATE ISSUED

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

15. DATE EXPLORED: 10-18-76
16. DATE T.D. REACHED: 10-25-76
17. DATE COMPLETED: 12-1-76
18. ELEVATION (OF, REB, ET, OR, ETC.): 3268' G.L.19. ELEV. CASINGHEAD: 2051'
20. TOTAL DEPTH, MD & TV: 2051'
21. PLUG BACK T.D., MD & TV: _____
22. IF MULTIPLE COMPL., HOW MANY: _____
23. INTERVALS DRILLED BY: 0 - TD24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TV):
1944' - 1986' - Delaware Sand

25. TYPE ELECTRIC AND OTHER LOGS RUN: Acoustilog, Gamma-Ray, Cement Bond Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	155'	12 1/4"	75 sx. - circ.	None
4 1/2"	9.5#	2030'	7 7/8"	115 sx.	None

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1919'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1932' - 86'	400 gal. acid, 6500# Sand
	7000 gal. oil

PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
12-1-76				Pumping 2" x 1 1/2" x 10'			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-1-76	24	---	---	16	1	30	32-1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	100	---	16	1	30	37.5	

24. DEPOSITION OF GAS (Solid, used for fuel, vented, etc.): Flared
TEST WITNESSED BY: Ray Willis

25. LIST OF ATTACHMENTS: Acoustilog, Gamma-Ray Log, Cement Bond Log, Core Analysis

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ray Willis TITLE: Vice President-Production

DATE: December 14, 1976