

DISTRIBUTION	
SAN TA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 10 1977

O. C. C.
ARTESIA, OFFICE

Operator Hanson Oil Corporation	
Address P. O. Box 1515, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED <i>Ex. # 2-206</i>
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE <i>Southwest Delaware</i>			
Lease Name H-M Federal	Well No. #1	Pool Name, including Formation Delaware Unders.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 330 Feet From The North Line and 560 Feet From The East		Lease No. NM 19423	
Line of Section 14 Township 25-S Range 26-E , NMPM, Eddy County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing		Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 25S
			Rge. 26E
Is gas actually connected?		When	
No			

If this production is commingled with that from any other lease or pool, give commingling order number:			
III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒
	Workover ☐	Deepen ☐	Plug Back ☐
	Same Res'v. ☐	Diff. Res'v. ☐	
Date Spudded 10-20-76	Date Compl. Ready to Prod. 12-1-76	Total Depth 2051'	P.B.T.D. 2030
Elevations (DF, RKB, RT, GR, etc.) 3268' G. L.	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 1944' (top of Dele. Sand)	Tubing Depth 1919'
Perforations 1944' - 1948' and 1982' - 1986'			Depth Casing Shoe 2030'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	151'	75 sx. - circ.
7 7/8"	4 1/2"	2030'	115 sx.
	2 3/8"	1919	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 12-1-76	Date of Test 12-1-76	Producing Method (Flow, pump, gas lift, etc.) Pumping 2" X 1 1/2" X 10'	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure 100	Choke Size
Actual Prod. During Test	Oil-Bbls. 16	Water-Bbls. 30	Gas-MCF 1

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 14 1977	
<i>[Signature]</i> Vice-President Production		BY <i>W. A. Gressett</i>	
(Title)		TITLE SUPERVISOR, DISTRICT II	
(Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	