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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-110
Effective 1-1-82

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter etc.
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) Effective July 1, 1982:

Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Free	Lease No.
H-M Federal	1	SW Sulfate Delaware	Federal	NM-19423

Location

Unit Letter A : 330 Feet From The North Line and 560 Feet From The East

Line of Section 14 Township 25-S Range 26-E NMNM Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P. O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is production commingled?	When
	A	14	25-S	26-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Artificial	Deepen	Plug Back	Refracture	Unit, Prod.
Date Spudded	Date Comp., Ready to Prod.	Total Depth	F.B.T.D.					
Deviation (DS, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Layer	Tubing Depth					
Perforations	Depth Casing Open							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be performed every 90 days or volume of fluid out and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-SS10	Water-Rate	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Prod. Gas-Rate-MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (static-in)	Casing Pressure (static-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura J. Davis
(Signature)

Production Analyst

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982, 19

BY *Mike Williams*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with N.M.C. 1104.

If this is a request for allowable for a newly drilled or deepened well, test must be performed every 90 days or volume of the deviation tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill in wells, Sections I, II, III, and VI for changes of owner, well name, location, or completion or other such changes of condition.