

EXHIBIT "F"

Florida Gas Exploration Company
Ross Draw #7
1980' FILL and 1980' FSL
Section 26, T-26-S, R-30-E
Eddy County, New Mexico

SUMMARY LOGGING DRILLING, DRILL STEM TESTING, CASING AND CEMENTING PROGRAM

- (1) Drill 17½" hole to 300'[±]. This is through all known fresh water sands.
- (2) Cement 300' of 13-3/8" casing with 315 sacks of Class "C" cement with 2% calcuim Chloride. Cement will be circulated. Run Texas pattern guide shoe with insert float at top of shoejoint. Use one wooden plug to displace cement.
- (3) Release pressure immediately, ripple up and install BOP's, test casing to 600 psi after 18 hours and drill out cement.
- (4) Drill 12-1/2" hole to 3600 feet log hole with Gamma-Ray Neutron log pulled back to surface.
- (5) Cement 9-5/8" casing with 925 sacks Halliburton Light 2% Calcuim Chloride and 300 sacks Class "C" cement. Run guide shoe and float collar on bottom joint with 3-6 centralizers. Weld first few joints of casing, use 1 rubber plug to displace cement.
- (6) Release pressure immediately, ripple up and install BOP's, test casing to 1500 psi for 30 minutes after WOC 18 hours and drill out cement after 24 hours.
- (7) Drill 8-3/4" hole to 12,000 feet, a geological logging trailer will be placed on the well at this point. A fresh water system will be used on this part of the hole (See Exhibit "G"). There should be oil and gas shows throughout the Delaware and Cherry Canyon sections (down to 7200'). Any significant show will be drill stem tested after evaluating samples and gas analysis results, especially at 3800 feet and 6500 feet. No extreme pressures should be encountered in this interval. DST flow periods and shut-in time will be determined on location. When 12,000' is reached, this portion of the hole will be logged with Dual Induction Laterolog, Density-Compensated Neutron and Acoustic Velocity logs.
- (8) 7-5/8" casing will be set with 125 sacks Class "H" cement and 0.6% CFR-2 per sack. One differential fill float shoe, one differential fill float collar, three centralizers with the bottom few joints welded.
- (9) After cementing, the pressure will be released immediately. Then nipple up and install BOP's. Test casing to 5000# for 30 minutes after WOC of 18 hours, drill out in 24 hours.