

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Alamosa, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other PXA

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL X 560' FWL, Sec. 18
AT TOP PROD. INTERVAL: (Unit M, SW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon the subject well, per the following:
Move in service unit and kill well with 12.9 ppg mud. Pull rods, pump, and tubing. Estimated BHP 2195 psi. Run in hole with cast iron bridge plug and set at 3280'. Cap with 100' of class C neat cement thru tubing to seal off Delaware formation. (32 sx cement). Circulate hole with mud. Perforate at 1010' with 4 DPJSPF 90° phasing using a 4" centralized casing gun. Run packer and tubing at 910'. Pump in and establish circulation with water. When circulation is established, run cement retainer and set at 910'. Then pump 370 sx class C neat cement. When cement circulates, sting out of retainer and reverse circulation. Then circulate hole with mud. Spot a ~~10~~ 50' surface plug of class C cement. Cap well, erect permanent PXA marker, and clean location.

0+4-MMS, R 1-HOU 1-CMH 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 12-9-82

APPROVED

(This space for Federal or State office use)

APPROVED BY James A. Gillham TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

5. STATE
NM-16814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal AX

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-26-30

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3053.1 GR

RECEIVED

(NOTE: Report results of multiple completion or zone logs on Form 9-330.)

DEC 10 1982

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