

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		JUN 24 1980	
2. Name of Operator Ellwade Corporation		O. C. D.	
3. Address of Operator P. O. Box 125, Midland, Texas 79702		ARTESIA, OFFICE	
4. Location of Well UNIT LETTER 0 - 660 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26-S RANGE 30-E N.M.P.M.		7. Unit Agreement Name	
		8. Farm or Lease Name SRC-State	
		9. Well No. 1-Y	
		10. Field and Pool, or Wildcat wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3056 GR, 3085 KB		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to chance protection casing string from 9 5/8" at 11,600' to 7 5/8" to be set at 11,750'.

7 5/8" to be as follows and cemented with 300 sx:

6000', 7 5/8" flush joint, 39#, S-95; 5750', 7 5/8", 33.70#, S-95 flush joint csg.

5", 23#, liner to be set at TD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Castle TITLE President DATE 6/23/80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1980

CONDITIONS OF APPROVAL, IF ANY: