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NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  **JAN 21 1983**  
2. NAME OF OPERATOR **O. C. D.**  
**Amoco Production Company**  
3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**  
**P. O. Box 68, Hobbs, NM 88240**  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
**AT SURFACE: 2080' FSL X 660 FEL, Sec. 29**  
**AT TOP PROD. INTERVAL: (Unit I, NE/4, SE/4)**  
**AT TOTAL DEPTH:**

5. LEASE **NM 20370**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME **Federal AZ**  
9. WELL NO. **1**  
10. FIELD OR WILDCAT NAME **Water cat**  
**Bushy Draw Delaware**  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **29-26-30**  
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) **2980.6 GR**

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF    
FRACTURE TREAT    
SHOOT OR ACIDIZE    
REPAIR WELL    
PULL OR ALTER CASING    
MULTIPLE COMPLETE    
CHANGE ZONES    
ABANDON\*    
(other) \_\_\_\_\_

**RECEIVED**  
**JUL 1 1982**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well has been shut in since 10-27-80. Hooked up test tank and began flow testing 6-14-82. Flowed 44 bbls of oil and 611 bbls of water in first 48 hrs. Well depleted during next 144 hrs. (6 days) to 0 bbls of oil, 766 bbls of water, and no show of gas. Shut in well with no further report until well is PxA.

0+4-MMS 1-HOU 1-MDR 1-STAFFORD

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Adm. Analyst DATE 6-30-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL **JAN 19 1983**

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO