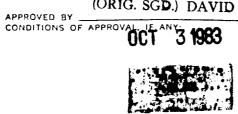
L CONS. COMMISSION

Form 9-331 Dec. 1973

UNITED STATES

ar	tesia, NM 8821 form Approved. Budget Bureau No. 42-R1424
	5. LEASE NM-20370
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
١t	7. UNIT AGREEMENT NAME
_	8. FARM OR LEASE NAME Federal AZ
	9. WELL NO.
	10. FIELD OR WILDCAT NAME PXA Wildest Delaware
7	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA 29-26-30
	12. COUNTY OR PARISH 13. STATE Eddy NM
Ξ,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD 2980.6 GR
	EIVED BY (NOTE: Report results of multiple completion or zon
	(NOTE: Report results of multiple completion or zon 0.5.1985
RT	D. C. D. ESIA, OFFICE
s o	te all pertinent details, and give pertinent date directionally drilled, give subsurface locations and to this work.)* te and installed BOP. Pulled by. Pressure tested plug to

DEPARTMENT OF THE INTERIOR	NM-20370
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas other PXA	8. FARM OR LEASE NAME Federal AZ 9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2080' FSL X 660' FEL, SEc. 29 AT TOP PROD. INTERVAL: (Unit I, NE/4,SE/4) AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE RECORD	10. FIELD OR WILDCAT NAME PXA () Ideat Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-26-30 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 2980.6 GR
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone 0.5.1985) O. C. D. ESIA, OFFICE te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
Moved in service unit 12-28-82. Removed tre tubing and packer. Ran CIBP and set at 3300 500 psi. Tested OK. Spotted a 100' class C Displaced hole with 10# gelled brine. Spott from 1000' to 900'. Spotted a 50' class C Welded on cap, installed PXA marker and move	nt to this work.)* e and installed BOP. Pulled '. Pressure tested plug to cement plug from 3300' to 3200'. ed 100' class C cement plug ement plug from 50' to surface.
O+6-BLM, R 1-HOU 1=W. Stafford, HOU 1-DM	Post TO-2 10 p+4
Subsurface Safety Valve: Manu. and Type	Set @ Ft.



(ORIG. SGD.) DAVID R. GLASS

18. I hereby certify that the foregoing is true and correct

SIGNED TIPLE AST. Adm. Analyst DATE

(This space for Federal or State office use).)

INDESCRIPTION OF THE PROPERTY OF THE PROPERTY

DATE