

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0138
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 22998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 18 '87

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

Well No. 1

10. FIELD AND POOL OR WILDCAT

Welch Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-26S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Richard C. Slack

3. ADDRESS OF OPERATOR

P. O. Drawer 820, Pecos, Texas 79772

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1650' FNL, 330' FEL, Sec. 20, T-26S, R-27E

14. PERMIT NO.

30-015-23354

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3255' GL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ACTION OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRAC TREATMENT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON ☒

REPAIR WELL ☐

CHANGE PLANT ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRAC TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☒

OTHER ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been plugged and abandoned as illustrated in the attached Sundry Notice, dated 6/6/86 and received in the Carlsbad area office 6/9/86.

Attached is Railroad Commission of Texas Form W-3 (Plugging Record) as proof of cementing since it is the form signed by Halliburton's Representative, Robert Rodriguez and our Production Engineer, Thornton Hopper.

The pit has been closed and entire area reseeded provided by the BLM specifications.

ACCEPTED FOR RECORD

NOV 17 1987

SSS

CARLSBAD, NEW MEXICO

RECEIVED
NOV 15 8 28 AM '87
CARLSBAD AREA OFFICE
BUREAU OF LAND MANAGEMENT

RECEIVED

18. I hereby certify that the foregoing is true and correct.

SIGNED

RL Steeds

TITLE

Operator

DATE

11/12/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved by _____

Special Agent in Charge

See instructions on reverse side

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any process of submitting proposals and reports to the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local, area, or regional procedures and practices, if they are applicable.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

the Privacy Act of 1974 and the regulation in 43 CFR 2.18(d) provide that you be furnished the following information in connection with information required by this application:

35 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approval under other, and report completion of secondary well operations, on a Federal or Indian Reservation.

information used during the proposed operations, and the equipment and procedures used during the proposed operations. (4) Request and grant approval to perform, or not perform, the proposed well operations. (5) Analyze future applications to drill or re-drill wells in the field of data obtained and methods used. (4)(5) Information from well operations will be transferred to appropriate Federal, State, local or tribal agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

The information is being collected in order to evaluate proposed and/or completed sub-segment well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to state approval for subsequent operations not previously authorized.

Response to the request is made only for the specific range of activities specified in authorized

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available)	1. RRC District
2. FIELD NAME (as per RRC Records)		3. Lease Name Gulf Federal	
6. OPERATOR R.C. SLACK		5a. Original Form W-1 Filed in Name of:	
7. ADDRESS		6b. Any Subsequent W-1's Filed in Name of:	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		12. Permit Number	
9a. SECTION, BLOCK, AND SURVEY		9b. Distance and Direction From Nearest Town in this County	
16. Type Well (Oil, Gas, Dry)	Total Depth	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s <div style="display: flex; justify-content: space-between;"> GAS ID or OIL LEASE # Oil - O Gas - G WELL # </div>	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		14. Date Drilling Completed 9-23-87	
15. Date Well Plugged		15. Date Well Plugged	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	9-23	9-23	9-23					
*20. Size of Hole or Pipe in which Plug Placed (inches)	4.5	4.5	4.5					
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2235	1297	Surface					
*22. Sacks of Cement Used (each plug)	20	20	20					
*23. Slurry Volume Pumped (cu. ft.)	26.4	26.4	26.4					
*24. Calculated Top of Plug (ft.)	1935.8	1008	Surface					
*25. Measured Top of Plug (if tagged) (ft.)	1946.7		Surface					
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8					
*27. Type Cement	P.P.	P.P.	P.P.					

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input type="checkbox"/> No
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	
					29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Robert D. Rodriguez
Signature of Cementer or Authorized Representative

HALLEBUSTON
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

San Blas
REPRESENTATIVE OF COMPANY

Prod. Engr.
TITLE

9-23-87
DATE

Phone _____
A/C _____
NUMBER _____

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied?	33. Mud Weight LBS/GAL
34. Total Depth	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water _____	_____		
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well			Date RRC District Office notified of plugging
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases			

39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs			
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls*			
* File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY			
Nearest Field _____			

REMARKS

J20 DONE oct

9/24/87