

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 22628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Milepost Fed. Com. #2

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T26S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FEL and 660' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion Attempt

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perf. 5½" csg 10510-10692. Opened well up after 18 hrs. SIT P 450#, bled down in 10 min.

2. SI 72 hrs. TP 1500# bled down in 20 min. Acidized w/ 5500 gals. 7½% MSR-100. Well flowed 18 hrs. TP 150# - flowed load wtr - very small amt. of gas.

3. Frac. Perf. from 10510-10692 w/40,000 gal. Dowell YF4C and 13,000# of 100 mesh sand and 55,000# 20-40 sand. After 24 hrs. SIT P 500# blow down in 1 hr. on 16/64 ck. Tested 13 days well bleeds down to 20-30#TP.

4. Perf. 5½" csg. 10350-370, 10380-10400 w/ 2 SPF. Tested for 52 days on 1/4" ck TP 60-120# Flowing wtr. and small amt. of gas.

5. Set 10 sx. plug at 10340'. Spot 20 sx. plug at 6400'. Cmt. 5½" csg. at 5220', pulled 5295' (133 jts.) of 5½" csg. Spot 130 sx. plug at 5295, Top of cmt. at 4951. Spot 15sx. Plug at surface. Dry marker installed.

6. P&A 1/4/81.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal Approval Only)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 18 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side