

c/sf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

SEP 27 1982

2. NAME OF OPERATOR

The Superior Oil Company O.C.D.

3. ADDRESS OF OPERATOR

P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other)

Bone Spring recompletion attempt

(NOTE: Report results of multiple completion or zone change on Form 9-331-D 2-2-1982)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI RU PU, kill well w/10# brine wtr, POH w/tbg.
2. Set CIBP @ 12,600' ± (in top of liner). Dump 6 sx cmt on top w/dump bailer.
3. Run CBL log.
4. Set RTTS pkr @ 10,850'±, swab.
5. Perf w/2-1/8" tbg gun w/6.5 gm charge @ 10,951', 10,955', 10,960', 10,966', 10,969', 10,972', 10,981', 10,985', 11,010', 11,016', 11,021', 11,025', 11,060', 11,063', 11,070', 11,095', 11,098', (total of 17 holes decentralized w/0° phasing.
6. Run base line svy from pkr to 11,300'.
7. MI RU Dowell. Pmp 6000 gals 15% HCl, 600 gals EGMBE w/additives and ball sealers and 2 gpt non-ionic surfactant, 2 gpt clay stabilizers, 175 ppt EDTA, 40 balls.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Supt. DATE 8-16-82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Oil and Gas - 347-166

8. Test treatment valve, recover load, swab.
9. Fracture well w/3840 bbls x-linked gel fluid, 345,000# 20-40 sd, 20,000# 100 mesh sd, flush to perf w/103 bbls 3% Kcl wtr.
10. Restore production.