ubmit 5 Copies appropriate District Office DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 20 1994

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATIO	N
		L AND NATURAL GAS	
Operator		W	11 API No. 20 - 015 - 02450
Primero Operating,	- 0		
Reason(s) for Filing (Check proper box	33, Rourd	Other (Please explain)	(182-1483)
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry Gas U		,
Change in Operator (C)	Casinghead Gas Condensate		m 7/0//
change of operator give name address of previous operator Be	ettis, Boyle & Stovall, P	O. Box 1240, Graham,	Tx 76046
I. DESCRIPTION OF WEL	L AND LEASE ()	on brawl	<u> </u>
Lease Name	Well No. Pool Name, Inclu		ate, Federal or Fee NM-67106
SOTOL Federal	1 -Wildcat	- Atoka S	NH-07100
Location	1090 T	Forth Lineard 1980	Feet From The West Line
Unit LetterF	: 1980 Feet From The N	Orth Line and 1980	_ ret rion the
Section 12 Town	ship 24 South Range 31 Ea	ast NMPM, Eddy	County
		UDAL CIAS	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND NAT	Address (Give address to which appro	oved copy of this form is to be sent)
lame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
E (1000 Na	tural cos	TXX HAND C	THE PARTY OF THE P
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	/hen ?
e	nat from any other lease or pool, give commin	gling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion		<u>i </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	2.200 051517
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Cha. OD:
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL (Test must be aft	er recovery of total volume of load oil and mu	ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Plow, purp, gas	igt, etc./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Deligni or rea			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bolk. College and Wallet	
Testing Method (pirot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)	Choke Size
THE OPEN ATON CENTER	TCATE OF COMPLIANCE		
VI. OPERATOR CERTIF Thereby certify that the rules and r	TICATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
Division have been complied with	and that the information given above		#AN 9 0 4007
is true and complete to the best of	my knowledge and belief.	Date Approved	JMN 6 8 1994
	1		
<u> </u>		By	
Signature Phelps White		. sui	PERVISOR, DISTRICT II
Distal Name	Title	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505-622-1001

01/18/94

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.