

OIL CONSERVATION DIVISION

P. O. BOX 2681

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JAN 13 1982

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Maddox Energy Corporation

Address

P. O. Box 217, Loving, New Mexico 88256

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change name of well as requested by
Commissioner of Public Lands.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-1502 4/20/84

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Flower Draw Unit	1	S. RED BUFF Wildcat Bone Springs	State, Federal or Fee State	
Location				
Unit Letter	G	1980 Feet From The North Line and	1980 Feet From The East	
Line of Section	2	Township	26-S	Range
			28-E	NMPLA, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp.	P.O. Box 1183 Houston Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 1492 El Paso Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	2
		Twp.
		26
		Rge.
		28
		Is gas actually connected?
		no
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boil. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Becky Hughes
(Signature)

Production Agent

(Date)

1-12-82

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 25 1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, MINING

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.