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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
SUPERVISOR DISTRICT II
Effective 1-1-83
NOV 28 1983
O. C. D.
ARTESIA, NEW MEXICO

Operator AMOCO PRODUCTION COMPANY

Address P. O. BOX 68, HOBBS, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)	
Recompletion	☒	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

RECOMPLETION FROM MORROW TO ATOKA

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
STATE "MA" COM	1	SALT DRAW ATOKA	State, Federal or Fee STATE	L-5367

Location

Unit Letter H ; 1980 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 3 Township 25-S Range 28-E N.M.P.M. EDDY County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION	P. O. BOX 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
CABOT CORPORATION	ONE HOUSTON CENTER SUITE 1000, HOUSTON, TX

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	3	25-S	28-E	YES	11-21-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X				X		X

Date XXXX OC 9-17-83	Date Compl. Ready to Prod. 10-5-83	Total Depth 13623'	P.E.T.D. 12900'
Elevations (DF, RKD, RT, GR, etc.) 2997.9' GL	Name of Producing Formation ATOKA	Test Oil/Gas Pay 12046'	Testing Depth 12009'
Perforations 12046'-12052' and 12063'-12070' W/4 SPF			Depth Casing Shoe 13622'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
27"	20"	422'	950 CL C, 700 CL C NEAT
17-1/2"	13-3/8"	2570'	3400 LITE, 300 CL C
12-1/4"	9-5/8"	9870'	2800 LITE, 250 CL H
8-1/2"	7-5/8"	12260'	745 CL H
6-1/2"	4-1/2"	13622'	325 CL H
	2-7/8"	12009'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5500 MCFD	24 HOURS	<1	
Testing Method (prior, back pr.)	Testing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
FLOWING	6850 PSI		12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)
ASST. ADMIN. ANALYST
(Title)
11-22-83
(Date)

OIL CONSERVATION COMMISSION
NOV 28 1983

APPROVED _____, 19____
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

0+5-NMOCDA 1-R.E. OGDEN, HOU
1-F.J. NASH, HOU 1-CLF
1-Superior 1-MNB 1-Baruch Foster Corp.