DEPARTMENT OF THE INTERIOR

. LEASE	
AIRA TOATO	Λ

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED
1. oil 🔽 gas 🗇	SAM Federal APR 2.0 198
well well other 2. NAME OF OPERATOR	9. WELL NO. 1 O. C. D.
Pogo Producing Company √	10. FIELD OR WILDCAT NAME ARTEMA, OFFICE
P.O. Box 10340 Midland, Texas 79702	Wildcat Hills Sec., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Section 25, T-25-S, R-28-E
AT SURFACE: 990' FSL & 840' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: 990' FSL & 840' FWL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 2614.2' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and
4/11/81: TD 225' Ran 6 jts (253.62') 8 5/8" @ 224', baffle @ 210.34', centraliz cemented w/150 sxs Cl C w/¼# flosea @ 5:30 pm CST 4-10-81. WOC 11 3/4 4/12/81: TD 225' WOC 12 hrs, NU BOP, test b OK. Continued drlg. MW 9.6#.	ers on 1st & 3rd jts. HOWCO 1 + 2% CaCl, circ 10 sxs. CIP hrs.
	DIEIGIEIS (7 1981)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MILLIAMO TITLE DIV. Oper. Mg	r. DATE April 14, 1981
(This space for Federal or State off ACCEPTED FOR RECORD	
APPROVED BY CONDITIONS OF APPROVAL IF ANY CHESTER	DATE
APR 1 7 1981	
U.S. GEOLOGICAL SURVEY. See Instructions on Reverse S	Side

RECEIVED

APR 1 6 1981 U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO