

- 9-14-85 Drill cmt 2897-3100. Stringers to 3160. Test perms 2919-3138 w/900 psi for 15 min - OK. Witnessed by Micheal Stubbelfield Representative Oil Conservation Division. Circ frac sd out 3160-3191 top of RBP. Circ hole to 11.5#/gal mud. POH w/2 3/8" & LD 6 3 1/8" DCs & 3 3/4" bit.
Daily Cost - \$2102 Cumulative - \$34,841
- 9-15-85 GIH w/retrieving head & catch RBP @ 3191. LD 2 3/8" tbg & RBP. GIH w/nickle plated Baker Model R Double Grip Packer on Salta lined tbg as follows. Model R pkr 7.23' 1 jt 2 3/8" 31.5' 202 jts 2 7/8" 6301.27' Set 12' BRDB @ 6352. Replaced 2 jts of 2 7/8" tbg & sent to Salta for repairs. Top joint of tbg is upsidedown w/pin made into tbg. hanger w/a double pin sub @ the bottom of the joint. ND BOP's. Set pkr w/ 15000# wt. Tested annulus to 1000 psi - OK. Open by pass & circ annulus to fresh water treated 1% by vol. of Champion Chemical R 2264. Mud would not circ out tbg. Displaced tbg w/40 bbls fresh water. Back flwd well. Rec. all fresh water in 20 mins. All mud in 1 hr. Well cleaned up.
Daily Cost - \$6030 Cumulative - \$40,871
- 9-16-85 Opened annulus. Had pencil size leak. Two squeezes unsuccessful. Rigged down Well Tech Unit #296. Shut well in. Turned to Production Supt. @ 11:00 A.M. 9-15-85. Daily Cost - \$2450 Cumulative-\$43,321
- 9-17-85 24 hr SITP 340#, SICP 480#. SI awaiting orders from Oil Commission.