

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-030458
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name —
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL, Unit Letter B Section 9, T25S-R31E	8. Well Name and No. Poker Lake Unit #53
	9. API Well No. 30-015-23783
	10. Field and Pool, or Exploratory Area Poker Lake (Wolfcamp)
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

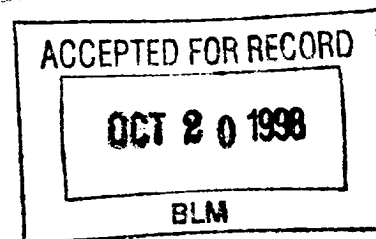
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 1st CIBP @ 14,810' and dump bail 35' cement on top.
Set 2nd CIBP @ 14,105' and dump bail 35' cement on top.
Test CIBP to 2000 psi, held OK.
Set cement retainer @ 9085' and squeeze casing leak found at 9126-9172'. TOC @ 9079'. Drill out cement retainer.
RIH w/ (3) 4" Western Atlas tubing conveyed perf guns loaded with 2 SPF with 38.5 gram charges and perf the following interval:

12,896' - 12,944' (53 holes)

Acidized with 5000 gals 20% HCl w/ additives and dropped (78) 1.3 SG ball sealers.
State 4 point test run.
Well SI pending gas contract.

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber

Title Production Clerk

Date 10/12/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: