

JUNE 1990

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

get Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill
or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other **Gas Storage**

2. Name of Operator **El Paso Natural Gas Company**

3. Address and Telephone **P.O. Box 2511, Houston, TX 77252-2511
713-420-2855**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
572' FEL & 1707' FNL S-33 T-25S R-24E

5. Lease Designation and Serial No.

Federal NM-22207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Washington Ranch Storage Project

8. Well Name and No.

W.I. Federal #9

9. API Well No.

30 - 015 - 23827

10. Field and Pool, or Exploratory Area

Washington Ranch Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other _____**TYPE OF ACTION**☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on well completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,

including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in & rig up pulling unit & miscellaneous surface equipment.
- 2) Rig up kill truck & kill well with 9 #/gal brine.
- 3) Remove wellhead & install blowout preventer.
- 4) Release 2 7/8" tbg from packer. Pull out of hole with tubing & leave standing.
- 5) Rig up wireline truck & run gauge ring to top of packer at 6550'. Pull out of hole.
- 6) Run in hole w/ 4 1/2" CIBP on wireline & set above packer at 6545'. Pull out of hole & rig down wireline truck.
- 7) Run in hole with 2 7/8" tubing to 6530'.
- 8) Rig up mixer & rig pump & mix/pump 9 #/gal mud & circulate to surface.
- 9) Mix/pump cement & spot 45' (3 sx Class H) on top of CIBP from 6530'-6485'. **(Bottom Plug)**
- 10) Pull up hole to 5504' & spot 25 sx from 5504' to 5129' (375'). **(Wolfcamp Plug - Top @ 5438')**
- 11) Pull up hole to 3638' & spot 25 sx from 3638' to 3263' (375'). **(Bone Springs Plug - Top @ 3575')**
- 12) Pull up hole to 1461' & spot 25 sx from 1461' to 1086' (375'). **(Cherry Canyon Plug - Top @ 1407')**
- 13) Pull to 901' & spot 28 sx from 901' to 481' (420'). **(Del/Surf-Csg-Shoe Plug - Top Del @ 540' & Shoe @ 826')**
- 14) Pull & stand remaining tubing & wait on cement.
- 15) Run in hole & tag Delaware plug @ 481'.
- 16) Pull all except 2 JTS tubing to 60' & spot 4 sx from 60' to surface. Pull remaining 2 JTS tubing. **(Surface Plug)**
- 17) Rig down pulling unit & surface equipment.
- 18) Rig up welder & set wellbore location P&A marker.
- 19) Clean up location & move out.

14. I hereby certify that the foregoing is true and correct

Signed

D.J. Brewster

D.J. Brewster

Title

Principal Engr.

Date

2-Jun-99

(This space for Federal or State office use)

Approved by

Record Only

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side
sundryWI#9.xls