

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COM
Drawer DD
Artesia: NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WASHINGTON RANCH
STORAGE AREA

8. Well Name and No.
WI NO. 11

9. API Well No.
30-015-23828

10. Field and Pool or Exploratory Area
WASHINGTON RANCH
MORROW

11. County or Parish, State
EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP-6-94

O. C. D.

ARTESIA OFFICE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other GAS STORAGE

2. Name of Operator

EL PASO NATURAL GAS CO. (J. W. MULLOY ASSOC - AGENT)

3. Address and Telephone No.

1110 N. BIR SPRING MIDLAND, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

139' FSL & 1714' FWL Unit N
Sec 34 T-25-S R-24-E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REPAIR WELL

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-26-94 Move equipment on well. Set plug in profile. Fill well w/9# brine. NU BOP. POH w/2-7/8" tubing. Ran RBP & packer. Set RBP @ 6520'. Test casing to 1000 psi - OK. POH w/2-7/8" tbg & pkr. Ran CBL 3873'-4650'. TOC @ 4130'. Ran Casing Inspection Log 6487' to Surface. Csg OK. Perf 2 holes @ 4110'. Set retainer @ 4030'. Cmt w/700 sx cement. Full circulation but cement did not circulate to surface. DO cement. Ran CBL. TOC 1200'. Perf 2 holes @ 1180'. Cement w/ 250 sx cement. Full returns but no cement to surf. DO cmt. Ran CBL. TOC @ 450' (9-5/8" csg shoe @ 804'). DO cmt. TIH to PU RBP. Tstd 2-7/8" in well. ND BOP. NU wellhead. Ran MIT @ 300 psi. No loss - 15min.
- 9-5-94 Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed O. H. ROUTH Title AGENT Date 8-8-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____