

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-105 Effective 1-1-81
SANTA FE	REQUEST FOR ALLOWABLE	
FILE	AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

1. **EL PASO NATURAL GAS COMPANY** ✓

Address: **1800 WILCO BUILDING - MIDLAND, TEXAS 79701**

Reasons for filing of back primer box: **XX** Other: Please Explain: **ARTESIA OFFICE**

New Well: ☒ Change in Transporter of: ☐

Recompletion: ☐ Oil ☐ Dry Gas ☐

Change in Ownership: ☐ Castorhead Gas ☐ Condensate ☐ **GAS STORAGE WELL**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Washington Ranch/GAS POOL	State of Lease
WASHINGTON RANCH GAS STORAGE PROJECT 18	MORROW		FEDERAL
Location	Unit Letter	A	1163.6 Feet From The North Line and 408.4 Feet From The East
Line of Section	4	Township	26S
		Range	24E
		MEME	EDDY
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castorhead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	ATTN: PRODUCTION CONTROL
	P. O. BOX 1492, EL PASO, TEXAS 79788
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Drilled	Date Comp. Ready to Prod.	Total Depth	PERF. LOG					
9-5-81	11-20-81	7160	7124					
Well	Name of Producing Formation	Top Oil/Gas Pay	Bottom Depth					
WASHINGTON RANCH/GAS POOL MORROW	6844	7032						
Perforations		Bottom Depth						
6844-7006		7160						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	9 5/8	795	500 sx Class "C"					
8 3/4	7	7,160	425 sx Class "H"					
6 1/8	2 7/8	7,032						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First Flow of Oil From Tank	Date of Test	Production Rate (Flow, pump, gas lift, etc.)	
Length of Test	Initial Pressure	Final Pressure	Flow Rate
Action From Initial Test	Pressure	Water-Rel.	Gas-Rel.

GAS WELL

Action From Initial Test	Length of Test	Pressure	Flow Rate
20	24 hrs		
Location of Production Back pr.	Initial Pressure	Final Pressure	Flow Rate
Back Pressurer	0	50	8/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED	JUL 28 1982	19
BY	W.D. Gressett	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Supervisor Production Services

July 2, 1982