

APR 7 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA OFFICE

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QUANAH PETROLEUM, INC. /

Address
14800 QUORUM DRIVE, SUITE 500, DALLAS, TEXAS 75240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS BE
FLARED AT THE
UNDER AN AUTHORITY TO
IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name HAY, FEDERAL B	Well No. 1	Pool Name, including Formation BONE SPRINGS	Kind of Lease FEDERAL	Lease No. NMO557561
Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line of Section 9 Township 26S Range 27E, NMPM, EDDY Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ JM PETROLEUM, CORP.	Address (Give address to which approved copy of this form is to be sent) 2000 NORTH TOWER, PLAZA OF THE AMERICAS DALLAS, TEXAS 75201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 9 26S 27E	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Fr. ☐
Date Spudded 10-17-81	Date Compl. Ready to Prod. 3-31-82
Elevations (DF, RKB, RT, GR, etc.) 3274.3'	Name of Producing Formation BONE SPRINGS
Perforations 6100'-6140', 6154'-58'	045840-6580
Total Depth 9238'	P.B.T.D. 6580'
Top Oil/Gas Pay 5750' 5840'	Tubing Depth ---
	Depth Casing Shoe 5840'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	2413'	1000
7-7/8"	4-1/2"	5840'	675 1325

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-31-82	Date of Test 4-1-82	Producing Method (Flow, pump, gas lift, etc.) FLOWING
Length of Test 24 Hours	Tubing Pressure 210	Casing Pressure 48/64"
Actual Prod. During Test	Oil-Bbls. 31	Water-Bbls. 669 LOAD WATER
		Gas-MCF 523

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Linda Chapman
(Signature)
LINDA CHAPMAN
ENGINEERING TECHNICIAN
APRIL-5, 1982 (Date)

OIL CONSERVATION DIVISION

APPROVED APR 12 1982

BY W. A. Gussitt

TITLE SUPERVISOR, ARTESIA M

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filled for each pool in multi-completed wells.