Form 9-331 (May 1963)	UNITED STA	TES ¬¬¬¬	SUBMIT IN TRITPIE	re- Budget	pproved. Bureau No. 42-R1424. ATION AND SERIAL NO.	
6735	GEOLOGICAL	SURVEY	tesia, NM 88210	NM-14478	3	
SUN	DRY NOTICES AND R	EPORTS C	N WELLS	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL (GAS WELL OTHER)				7. UNIT AGREEME	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR JAN 1 2 1992				8. FARM OR LEAS	8. FARM OR LEASE NAME	
Gallaway Ull & Gas Co./				MODIT - I	Mobil - Federal	
3. ADDRESS OF OPERATOR	ildina Midland	TX 7970	G. C. C.	7. WELL NO.		
4. LOCATION OF WELL (R	ilding, Midland, eport location clearly and in accor	dance with any		10. FIELD AND P	OOL, OR WILDCAT	
See also space 17 below.) At surface 1780' FNL & 1980' FWL of Section 25.					Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 25,	T-26-S, R-28-E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF. RT, GR, etc.)				
		930.8		Eddy	New Mexico	
16.	Check Appropriate Box	To Indicate N	ature of Notice, Report, c	or Other Data		
1	NOTICE OF INTENTION TO:		SUB	SEQUENT REPORT OF:		
. TEST WATER SHUT-O	PULL OR ALTER CAS	ING	WATER SHUT-OFF		RING WELL	
FRACTURE TREAT	MULTIPLE COMPLET	Е	FRACTURE TREATMENT SHOOTING OR ACIDIZING		DONMENT*	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS		(Other) Snuddin	o and set	rasing X	
(Other)			(Note: Report res	sults of multiple comp ompletion Report and	letion on Well	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly s well is directionally drilled, give	tate all pertinent subsurface locat	t details, and give pertinent da ions and measured and true ve	ates, including estimatertical depths for all r	ted date of starting any narkers and zones perti-	
12-29-81:	Spudded 12-1/4"	hole at	10:00 PM. Keni	ia Rig #10.		
12-30-81:	Drilled to a depth of 546'. Ran $8-5/8$ " casing, $24\#/ft$., J-55, ST&C, Casing set at 537.74'.					
12-31-81:	Cemented 8-5/8" casing with 325 sacks Class "C" 2% CACL2. Mixed and pumped at 14.8#/gallon wieght, 1.32 cu.ft./sk yield. Circulate 25 sacks to reserve pit. Bumped plug at 3:30 AM 12-31-81, with 300 psig.					
1-6-82:	Presently drilling at 3040' in Sand, Anh, and Lime. Deviation survey at 2814' 2°.					
	`		d.	JAN -71	982	
				OIL & GA U.S. GEOLOGICA ROSWELL, NEW	AL SURVEY	
18. I hereby certify that	the foregoing is true and correct		nginooming Coom	otary 1	/6/82	
SIGNED SIGNED	1,60816	TITLEE1	ngineering Secre	DATE _	/6/82	
APPROVED BY	Pral or State office use) JAN 1 11571	TITLE		DATE		
	PPROVAL, IF ANY:					