## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ETTO THIS TOTALLY DE	- ' ' ' ' '	
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DISTRIBUTION		
SANTA FE	17	
FILE	17	
U,\$.G.\$.	1	
LAND OFFICE		
OPERATOR	1	1

## OIL CONSERVATION DIVERGENCE

	OIL COMBER	A WILLOW DI ANDIONNE	
DISTRIBUTION	P. O. 1	3OX 2088	Form C-103 ·
SANTA FE	SANTA FE, NI	EW MEXICO 87501 NOV 1 8 1981	Revised 10-1-
FILE /		NOV 1 3 1981	5a. Indicate Type of Lease
U.S.G.S.		3.3. 1.00,	
LAND OFFICE		O. C. E.	State X Fee
OPERATOR /		Bally Sail State	5, State Oil & Gas Lease No.
		ASTERA, OSECE	LG 1480
CLUIDDY	MOTICES AND DEDODES	0.1.1157.1.6	millininint
SUNUKY  (DO NOT USE THIS FORM FOR PROPO	NOTICES AND REPORTS (	ON WELLS	
	4 FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSALS.)	
1.		•	7, Unit Agreement Name
OIL X GAS WELL	OTHER-		
2. Name of Operator			8. Form or Lease Name
HCW Exploration, Inc./			
		Gulf "16" State	
3. Address of Operator			9. Well No.
P.O. Box 10585, Midland, Texas 79702			1 -
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM			
UNIT LETTER 1 198	JU FEET FROM THE SOUT	LINE AND 660 FEET F	Wildcat (Bone Spring
THE East	16	South RANGE 28 East NA	
CINE, SECTION	TOWNSHIP	SOUCH RANGE 20 LUSC NA	· ////////////////////////////////////
mmmmmm:	15. Elevation (Show whet	has DE PT CP as a	
	2981' G.L.	ner Dr, K1, GK, etc.)	12. County
	2901 G.L.		Eddy
i6. Check An	propriate Boy To Indicate	Nature of Notice, Report or	Oshas Dasa
		_	
NOTICE OF INT	ENTION TO:	SUBSEQUE	ENT REPORT OF:
		•	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
			_
TEMPORARILY ABANDON	r	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER			
		T[	
17. Describe Proposed or Completed Opera	ations (Clearly state all pertinent	details, and give pertinent dates, includ	ling estimated date of starting any propose
work) SEE RULE 1103.			
Drilled 12-1/4" hole	to 2589! Ran 63 ic	oints 8-5/8", 32#, K-55,	STOC assing Sat
cacing a 25001 DVD	Compand with 1000 a	7111CS 0-5/0:, 52#, N-55,	Stat Casing. Set
casing @ 2589 RKB.	cemented with 1200 s	x. HLW w/8# per sx. salt	and 1/4# per sx.
Flocele. Tailed in	w/200 sx. Class "C" w	1/2% CaCl. Plug down @ 5	5:05 P.M., 11-10-81.
Circulated cement to	surface. Waited on	cement total of 21 hours	Pressured tested
casing to 1000# nsi	held OK Presently	drilling ahead with 7-7/	01 64+
easing to 1000# psi,	nera ok. Tresentry	diffing anead with 7-77	o bit.
•			
	v		
	•		
•			
18. I hereby gertify that the information ab-	ove is true and complete to the ber	st of my knowledge and belief.	
X-ta all X	aV		
*IGHED VILLE LOW	HAN TITLE D	ivision Engineer	DATE 11-12-81
	4		
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NOV 1 7 1981