NN OIL CONS. COMMISSION

Form Approved Budget Bureau No. 42-R1424

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6.	IF INDIAN,	ALLO	TTEE	OR	TRIBE	NAME

DEPARTMENT OF THE INTERIOR TESSER, No.	L
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differer reservoir. Use Form 9–331–C for such proposals.)	۱t

7.	UNIT AGREEMENT NAME	KC	CEI	YEU
8.	FARM OR LEASE NAME El Paso Federal-23	MAY	- 6	1982
	WELL NO.		C.	

SUNDRY NOTICES AND REPORTS OF TREESON NOTICES.	8. FARM OR LEASE NAME E1 Paso Federal-23
1. oil gas 🕱 other	9. WELL NO.
2. NAME OF OPERATOR El Pago Natural Gas Co.	10. FIELD OR WILDCAT NAME Ross Drow Arms Lind
3. ADDRESS OF OPERATOR Nidland Toyas 79701	11. SEC., T., R., M., OR BLK. ANI AREA 23 - 26 - 30
4. LOCATION OF WELL (REPORT LOCATION GLESMES) below.) AT SURFACE: 660' FSL & 660' FWL	Sec. 34, T-25-5, R 12. COUNTY OR PARISH 13. ST
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA SECULATIONS (SHOW DE KI

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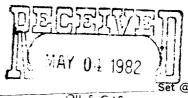
15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 3042.0 (NOTE: Report results of multiple completion or zone

change on Form 9-330.)

660' FSL & 660' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Drlg Operations (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 12,820' and ran 4 1/2", 14.98#, N-80 casing set @ 12,819'. Cemented with 180 sx Class "C" cement. Plug down at 9:30 AM, 4-9-82. Good circulation. WOC 30 1/2 hrs and tested casing 1000 psi, test OK. Top of cement @ 11,355'. Ran 2 7/8", 6.5#, L-80 tubing, set @ 11,635.99'. Released rig @ 4 PM, 4-16-82. Waiting on completion.



Subsurface Safety Valve: Manu. and Type CIL & GAS U.S. GEOLOGICAL SURVEY 18. I hereby certify that the foregoing is true and correct ROSWELL, NEW MEXICO TITLE Supv. Prod. Svc. DATE _ Apr. (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side