

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

OIL CONSERVATION DIV
811 S. 1st St.
ARTESIA, NM 88201-1531

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME																									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Add pay</u>		8. FARM OR LEASE NAME, WELL NO. <u>E1 Paso '23' # 1</u> <u>Federal</u>																									
2. NAME OF OPERATOR <u>Meridian Oil Inc.</u>		9. API WELL NO. <u>30-015-24039</u>																									
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 51810, Midland, TX 79710-1810</u> <u>915-688-6943</u>		10. FIELD AND POOL, OR WILDCAT <u>Ross Draw Wolfcamp</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>660' FSL & 660' FWL</u> At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>23, T26S, R30E</u>																									
14. PERMIT NO. <u>OIL CON. DIV.</u>		12. COUNTY OR PARISH <u>Eddy</u>																									
15. DATE SPUNDED <u>1/24/82</u>		13. STATE <u>NM</u>																									
16. DATE T.D. REACHED		19. ELEV. CASINGHEAD																									
17. DATE COMPL. (Ready to prod.) <u>4/18/96</u>		38. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3042'</u>																									
20. TOTAL DEPTH, MD & TVD <u>12,820'</u>		23. INTERVALS ROTARY TOOLS CABLE TOOLS																									
21. PLUG, BACK T.D., MD & TVD <u>12,237</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>																									
22. IF MULTIPLE COMPL. HOW MANY*		27. WAS WELL CORED <u>No</u>																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>11996' - 12189 (Wolfcamp)</u>		28. CASING RECORD (Report all strings in well) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td><u>13 3/8"</u></td><td><u>48#</u></td><td><u>346'</u></td><td><u>17 1/2"</u></td><td><u>375 SXS</u></td><td><u>Circ.</u></td></tr><tr><td><u>9 5/8"</u></td><td><u>36#</u></td><td><u>3614'</u></td><td><u>12 1/4"</u></td><td><u>2200 SXS</u></td><td><u>Circ.</u></td></tr><tr><td><u>7"</u></td><td><u>36#</u></td><td><u>11,701'</u></td><td><u>8 3/4"</u></td><td><u>1975 SXS</u></td><td><u>Circ.</u></td></tr></tbody></table>		CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	<u>13 3/8"</u>	<u>48#</u>	<u>346'</u>	<u>17 1/2"</u>	<u>375 SXS</u>	<u>Circ.</u>	<u>9 5/8"</u>	<u>36#</u>	<u>3614'</u>	<u>12 1/4"</u>	<u>2200 SXS</u>	<u>Circ.</u>	<u>7"</u>	<u>36#</u>	<u>11,701'</u>	<u>8 3/4"</u>	<u>1975 SXS</u>	<u>Circ.</u>
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold, connected 4/23/96</u>		TEST WITNESSED BY																									
35. LIST OF ATTACHMENTS <u>C102, C104, C122</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Compliance</u>																									
		DATE <u>5/6/96</u>																									

*(See Instructions and Spaces for Additional Data on Reverse Side)