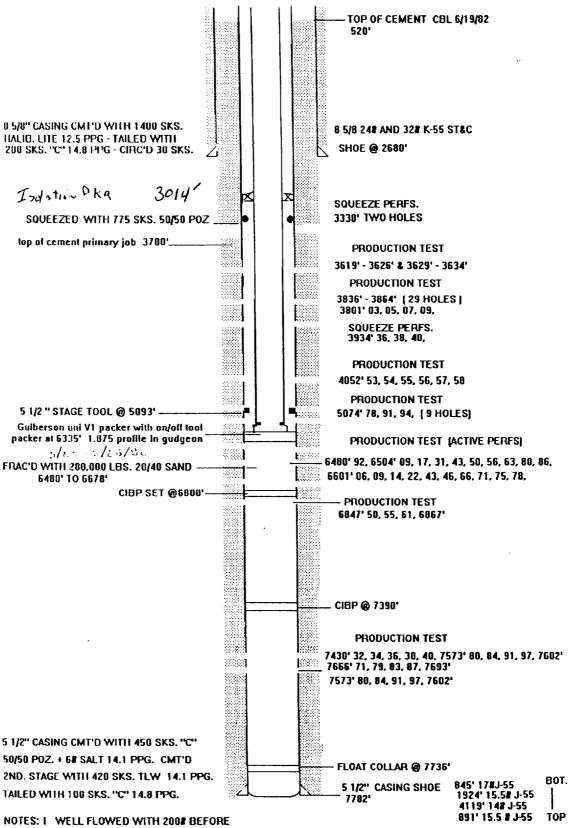
## NM OIL CONS COMMISSION

rawer DD
Artesia NM 88210

Form 3160-5 (June 1990)		TED STATES IT OF THE INTERIOR	AE ENED	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT		5. Lease Designation and Serial No.
	CUMPRY NOTICES	AND DEDODES ON WE	Unail ila	NM-12559
Do not use this	form for proposals to dr	AND REPORTS ON WÉI ill or to deepen or reentry; R PERMIT—" for such prop	to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Gas				1
Well Well Cher				8. Well Name and No.
2. Name of Operator				Federal "11" No. 1
Pogo Producing Company  3. Address and Telephone No.				30-015-24100
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Tecolote Peak
660' FNL &	660' FEL, Section	12, T26S, R28E		11. County or Parish, State
			ML COM. DI	Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF	SUBMISSION	TYPE OF ACTION		
X Notice	of Intent	Abandonment		Change of Plans
		Recompletion		New Construction
☐ Subseq	uent Report	Plugging Back	Request permissio	Non-Routine Fracturing
		Casing Repair	to leave well shu	Water Shut-Off
Final A	Abandonment Notice	1 77	in	F7
		LA Other		Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or C	ompleted Operations (Clearly state all	pertinent details, and give pertinent dates	including estimated date of starting	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
Pogo Produ well shut commercial available such time Bradenhead Pogo's her notificati Bradenhead tests and Notice wil tests are tests as s diagram of In addition, and witnesse leave such well	cations and measured and true vertice cing Company re-in and hereby production. So gas market. Po as it can procust the will be ein request for on will be given that the Bulb be submitted performed. Please note that the well as it please note that the Bulb on 6/yell shut-in was for the contact that the Bulb on 6/yell shut-in was for the contact that the Bulb on 6/yell shut-in was for the contact that the bulb of the contact that the bulb of the contact that the	spectfully request and zones pentispectfully request advises that a said well is curred expects that the performed in the performed in the BLM permission the BLM whom so that the BLM can witness stoothe BLM with the sase note that Posteries of the prior casing interpretations.	ment to this work.)* sts permission said well is cently shut-in this well will e gas. A Casin e near future to leave such we nen the Casing BLM can give prisuch tests. A the results of s go plans on sch ttached hereto ut-in.  tegrity test for s erstanding that yo	to leave the subject a well capable of due to a lack of an remain shut-in until g Integrity Test and in conjunction with
14. I hereby cereif that the	e foregoing is true and correct			
Signed	The state of the s	Tide Senior Opera	itions Engineer	Date <u>5/25/95</u>
(This space for Federal Approved by Conditions of approval.	OUNT DE LOS	Titleassign(FIDM	ENGINEER	Date JUL 2 6 1995
Conditions of approval.	. n. =417 ·		<u> </u>	FOR 12 MONTH PERIOD

## FEDERAL 11 WELL #1 WELL BORE SCHEMATIC



**CEMENTING 5 1/2 " CASING** 

2 NO RECORD OF SQUEEZE ON PERFS ABOVE PACKER. NMOCD WILL CONSIDER THIS A DUAL COMPLETION