

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM-12559

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Section 12, T26S, R28E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "11" No. 1

9. API Well No.

30-015-24100

10. Field and Pool, or Exploratory Area

Tecolote Peak

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Request permission
to leave well shut-
in

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company respectfully requests permission to leave the subject well shut-in and hereby advises that said well is a well capable of commercial production. Said well is currently shut-in due to a lack of an available gas market. Pogo expects that this well will remain shut-in until such time as it can procure a buyer for the gas. A Casing Integrity Test and Bradenhead Test will be performed in the near future in conjunction with Pogo's herein request for BLM permission to leave such well shut-in. Proper notification will be given to the BLM when the Casing Integrity Test and Bradenhead Test are to occur so that the BLM can give prior approval to such tests and so that the BLM can witness such tests. An additional Sundry Notice will be submitted to the BLM with the results of such tests after such tests are performed. Please note that Pogo plans on scheduling the subject tests as soon as possible. Please find attached hereto a complete wellbore diagram of the well as it is currently shut-in.

In addition, please note that the prior casing integrity test for such well was performed and witnessed by the BLM on 6/27/94, with our understanding that your prior approval to leave such well shut-in was for one year from such date.

14. I hereby certify that the foregoing is true and correct

Signed

David H. Glass

Title Senior Operations Engineer

Date 5/25/95

(This space for Federal or State office use)

Approved by

David H. Glass

Title

SENIOR OPERATIONS ENGINEER

Date

JUL 26 1995

Conditions of approval, if any:

APPROVED FOR 12 MONTH PERIOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENDING JUN 27 1995

*See Instruction on Reverse Side

FEDERAL 11 WELL #1
WELL BORE SCHEMATIC

8 5/8" CASING CMT'D WITH 1400 SKS.
HALLID. LITE 12.5 PPG - TAILED WITH
200 SKS. "C" 14.8 PPG - CIRC'D 30 SKS.

Isolation Pkg 3014'

SQUEEZED WITH 775 SKS. 50/50 POZ

top of cement primary job 3700'

5 1/2" STAGE TOOL @ 5093'

Guiberson uni V1 packer with on/off tool
packer at 6335' 1.875 profile in gudgeon

5/12 - 5/23/80

FRAC'D WITH 200,000 LBS. 20/40 SAND
6480' TO 6678'

CIBP SET @ 6800'

5 1/2" CASING CMT'D WITH 450 SKS. "C"
50/50 POZ. + 6# SALT 14.1 PPG. CMT'D
2ND. STAGE WITH 420 SKS. TLW 14.1 PPG.
TAILED WITH 100 SKS. "C" 14.8 PPG.

NOTES: 1 WELL FLOWED WITH 200# BEFORE
CEMENTING 5 1/2" CASING

2 NO RECORD OF SQUEEZE ON PERFS ABOVE PACKER.
NIMCO WILL CONSIDER THIS A DUAL COMPLETION

TOP OF CEMENT CBL 6/19/82
520'

8 5/8 24# AND 32# K-55 ST&C
SHOE @ 2680'

SQUEEZE PERFS.
3330' TWO HOLES

PRODUCTION TEST
3619' - 3626' & 3629' - 3634'

PRODUCTION TEST
3836' - 3864' (29 HOLES)
3801' 03, 05, 07, 09.

SQUEEZE PERFS.
3934' 36, 38, 40,

PRODUCTION TEST
4052' 53, 54, 55, 56, 57, 50

PRODUCTION TEST
5074' 78, 91, 94, (9 HOLES)

PRODUCTION TEST (ACTIVE PERFS)

6480' 92, 6504' 09, 17, 31, 43, 50, 56, 63, 80, 86,
6601' 06, 09, 14, 22, 43, 46, 66, 71, 75, 78,

PRODUCTION TEST
6847' 50, 55, 61, 6867'

CIBP @ 7390'

PRODUCTION TEST
7430' 32, 34, 36, 38, 40, 7573' 80, 84, 91, 97, 7602'
7666' 71, 79, 83, 87, 7693'
7573' 80, 84, 91, 97, 7602'

FLOAT COLLAR @ 7736'

5 1/2" CASING SHOE 7782'
845' 17# J-55
1924' 15.5# J-55
4119' 14# J-55
891' 15.5# J-55

BOT.
TOP