

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Perry, R. Bass ✓
3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL 1982' FWL Unit Letter C
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) Wolfcamp Production Test (X)

5. LEASE
LC 061672-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
52
10. FIELD OR WILDCAT NAME, OFFICE
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T25S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302.3' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

NOV 26 1982

OIL & GAS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Perfs. 13,121-13,001 Wolfcamp total of 22 holes. 1 9/16" carrier JRC SSB II charges. 13,121, 13,119, 13,117, 13,114, 13,112, 13,110, 13,106, 13,104, 13,099, 13,098, 13,043, 13,039, 13,037.5, 13,033, 13,028, 13,023, 13,018, 13,015, 13,012, 13,010, 13,005, 13,001. Acidizing w/3780 Gals. 15% HCL acid w/additives. Re-Perforating 11-shots, -13,121, 13,119, 13,117, 13,114, 13,112, 13,110, 13,106, 13,104, 13,099, 13,098, 13,043, shot 1 hole @ 13,039, total of 34-holes. Acidized w/8400 Gals. 15% HCL acid w/additives & 30 ball sealers. Add new perfs. Perforated with 1 9/16" select fire through tbg., gun using JRC SSB-II charges shot 12,886, 12,888, 12,890, 12,893, 12,895, 12,899, 12,901, 12,905, 12,927, 12,929, shot 10 of 11 attempts misfire @ 12,856. Perfs. 12,856' 12,956, 12,958, 12,961, 12,964, 12,966, 12,968, 12,974, 12,976, 12,980, 12,982 total this run 11-shots. Acidized w/18,000 Gals. 15% HCL acid w/additives & 60-1.1 SP GRHT ball sealers. Prep. to squeeze Wolfcamp perfs. 12,856, 13,121'. 11-4-82.

Subsurface Safety Valve: Manu. and Type OVER-Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Woodhouse TITLE Sr. Prod. Clerk DATE 11-24-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY CONDITIONS OF APPROVAL

DEC 01 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

QPC : 1381 0 - 347-166

Wollicamp production test. 11-2-82 flowing, var chokes, tbq. pressure flow, 1064 psi.csg. pres, packer. no o' no wtr. 24 hrs. calculated MCF. 249 AOF 385. Displaced hole with 13.0 ppg. mud, pull out of hole w/tbg. & J-Latch seal assembly go in hole with Baker cement retainer, tagged up @ 12,315' (± 500' above packer) bottom of tbq. is + 160' below T/liner. Set Baker cement retainer @ 14' above packer, test tbq. to 4000 psi. Western cemented w/200 sx class "H" w/additives. Displaced all but 1/2 bbl of cement below tool w/walking squeeze pressure 3000 psi-7800 psi po. retainer w/600 psi below retainer, 3000 psi on 9 5/8" x 2 3/8" reversed out cement & continue circ.

Prep to drill Morrow zone.