

TYPE OF REPORT - (X)
 Initial Completion X
 Special
 General Survey

STATE OF NEW MEXICO
 ENERGY AND MINERALS DEPARTMENT

RESERVOIR PRESSURE REPORT
 SANTA FE, NEW MEXICO 87501

Form C-124
 Revised 10-1-78

Operator **PERRY R. BASS** Eddy Undesignated/WOLF CAMP County **EDDY** Date **2/15/83**

Address **BOX 2760, MIDLAND, TEXAS 79702** Producing Formation **WOLF CAMP** Oil Gradient **0.323** Water Gradient **0.433** Gas Gravity **0.6779** Datum Plane **-9139'**

LEASE	WELL NO.	LOCATION				ELEV. (ft.)	DATE TESTED	TIME TESTED	SHUT-IN PRESS.	SONIC TEST DATA			PROD. TEST (BBL'S./DAY)		LIQUID LEVEL	LIQUID GRADIENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.	PRESS. AT DATUM
		U	S	T	R					TEST DEPTH	B.H. TEMP. °F	OB. SERVED PRESS.	OIL	WATER						
POKER LAKE UNIT	52	C	33	25	31E	33265	G	2-15-83	72	5880	12414	199	7942							
NOTE: The Sonic Instrument Test Data was not obtained at time of completion.																				
RECEIVED MAR 25 1983 O. C. D. ARTESIA, OFFICE																				

RECEIVED
 MAR 25 1983
 O. C. D.
 ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi. Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analyzer; liquid level shall be feet above datum plane. see RULE 902.
 * Well shall be produced at least 24 hours prior to starting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John D. Rodgers (Signature) Sr. Production Engineer (Title) Senior Production Engineer
 3-24-83 (Date)

OIL CONSERVATION DIVISION

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RECEIVED BY
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501
JUN 25 1985
O. C. D. REQUEST FOR ALLOWABLE
AND
ALLOWABLE FEE TO TRANSPORT OIL AND NATURAL GAS

Address Perry R. Bass
P.O. Box 2760, Midland, TX 79702-2760
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter oil: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ ADD DRY GAS GATHERER
If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>POKER LAKE UNIT</u>	Well No. <u>52</u>	Pool Name, including Formation <u>S. Permian Wolfcamp</u>	Kind of Lease State, Federal or Fee	Lease No. <u>LC0616721</u>
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line of Section <u>33</u> Township <u>25S</u> Range <u>31E</u> NMPM, <u>EDDY</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>THE PERMAN CORPORATION</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1153, Houston, TX 77001</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>EL PASO NATURAL GAS COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>2111 N. Colorado, Midland, TX 79701</u> <u>P.O. Box 1492, El Paso, TX 79928</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>33</u>
	Twp. <u>25S</u>	Rge. <u>31E</u>
	Is gas actually connected? <u>NO</u> when <u>6-25-85</u> <u>Now in Progress</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes.v.	Diff. Hes.v.
		☒	☒					
Date Spudded <u>JULY 8, 1982</u>	Date Compl. Ready to Prod. <u>FEBRUARY 15, 1983</u>	Total Depth <u>15,700'</u>	P.B.T.D. <u>14,171'</u>					
Elevations (DF, RAB, RT, GR, etc.) <u>3302.3' GL</u>	Name of Producing Formation <u>WOLF CAMP</u>	Top Oil/Gas Pay <u>12,462'</u>	Tubing Depth <u>12,390'</u>					
Perforations <u>12,462' - 12,469' WOLF CAMP</u>			Depth Casing Shoe <u>14,725' / 12,500'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>24"</u>	<u>20"</u>	<u>791'</u>	<u>1400 SX W/ADDITIVES</u>					
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>4140'</u>	<u>6400 SX W/ADDITIVES</u>					
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>12500'</u>	<u>950 SX W/ADDITIVES</u>					
<u>8 1/2"</u>	<u>7 7/8" LINER</u>	<u>14,725'</u>	<u>800 SX W/ADDITIVES</u>					
<u>7 7/8" LINER</u>	<u>2 3/8" TGS</u>	<u>12,390'</u>	<u>PICKER</u>					

IV. TEST DATA
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
<u>672</u>	<u>8 HRS</u>	<u>121</u>	<u>58.2</u>
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>BACK PRESSURE</u>	<u>5880</u>	<u>PICKER</u>	<u>VARIOUS</u>

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Hutchens
(Signature)
SL. PRODUCTION CLERK
(Title)
JUNE 24, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 27 1985, 19_____
BY _____ Original Signed By
Les A. Clements
TITLE _____ Supervisor District H

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completed wells.