

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **DEC 14 1982**
2. NAME OF OPERATOR
Amoco Production Company ✓ **O. C. D.**
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240 **ARTESIA, OFFICE**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 1980' FWL, Sc. 29
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☒
- ☐

5. LEASE
NM-19612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "BF" Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-36-30
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2959.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-1-82. Drill out cement and plug to 12852'. Circulated hole clean and displace hole with 910 bbl clean 10# brine water. Ran in hole and set packer at 10,150'. Perforate intervals 11,898'-11,918' with 2 JSPF. Swabbed 9 hrs. and recovered 95 BLW and show of gas. Well started to flow. Recovered 2 BO with 10' flare. Pressure dropped to 20 psi on 48/64 choke. Acidized with 3,000 gal. 20% HCL and flush with 76 BW. Swab 7-1/2 hr. and recover 70 BLW. Tubing pressure flowed 50 psi. for 15min. After each run with 10' flare. Tubing pressure goes to 0 with 2'-3' flare. Swabbed and flowed well and recovered 20 BLW, 8 BFW, and 3 bbl condensate. Killed well with 96 bbl 10# BW and 2% KCL. Perf interval 11,680'-11,690' and 11,694'-11,700'. Swabbed 7 hr. and recovered 75 BLW. Had 4'-6' flare between swab runs. Acidized Wolfcamp perms 11,680'-918'. First stage 300 gal A-Sol and 2500 gal 15% HCL 0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Seling TITLE Ast. Adm Analyst DATE 12-2-82

ACCEPTED FOR RECORD

APPROVED BY (ONG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL DEC 13 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse

A-Sol mixture 65% 35%. Second stage 3500 gal 15% HCL A-Sol mixture 65%-35%.
Drop 10 ball sealers per each 10,641' of acid and flush to bottom perf with
77 bbl 2% KCL BW. Open well and flowed 150 BLW. Swabbed 3 hrs. and recovered
30 BLW with 15' flare after each run decreased to 3'. Flowed 3 hrs. ~~with~~ 200 psi
and 10' flare then bled to 0 psi. Recovered 25 BLW and 2 BO. Currently swab
and flow testing.