Form 9-331 Dec. 1973

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## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM-19612 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORESEMEDWELLS  Do not use this form for proposals to drill or to deepen or plug back to a difference servoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR Amoco Production Company ARTESIA, OFFICE  3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL X 1980' FWL AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON Status update  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well including estimated date of starting any proposed work. If well including estimated date of starting any proposed work. If well including estimated date of starting any proposed work. If well including estimated date of starting any proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones pertically the starting and proposed work. If well including estimated and true vertical depths for all markers and zones p	12. COUNTY OR PARISH 13. STATE Eddy NM  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 2959.7 GL  7 1983 Change on Form 9–330.)  6.S  MT. SERVICE  EW MEXICO  tate all pertinent details, and give pertinent dates, selectionally drilled, give subsurface locations and ment to this work.)*
Moved in service unit 1-15-83. Acidized wit flushed with 80 barrels of brine water. Mo Installed testing eqipment and began flow to at rate of 0 BO, 2 BW, and 79 mcfd.	and out service unit 1-16-83.
O+6-BLM, R 1-HOU 1-DMF 1-W. Stafford,	HOU
Subsurface Safety Valve: Manu. and Type	Set @ Ft
and correct	Analyst DATE 1-25-83
ORIG. SGD.) DAVID R. GLASS	ste office use)
ARRONED BY TITLE	DATE
CONDITIONS OF APPROVJAN 31 1983	
MINERALS MANAGEMENT SERVICE	

ROSWELL, NEW MEXICO •See Instructions on Reverse Side