Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

жь 20 **'90**

OIL CONSERVATION DIVISION

P.O. Box 2088

-. Q. MESIA, OFFICE

DEC 2 7 1990

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IS

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-24148 Powerline Energy ~ Address 520 Central Pkwy East, Suite 225, Plano, TX 75074 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Amoco Production Company, P. O. Box 3092, Houston, TX 77077 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name XSLEEK, Federal OK ROE NM-19612 undesignated-Eddy-Wolfcamp Federal BF Com Location : 1650 Feet From The North Line and 1980 ____ Feet From The <u>West</u> Unit Letter ___ 30-Е **, NMPM,** Eddy 29 Township 26-S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 1558, Breckenridge, TX 76024
Address (Give address to which approved copy of this form is to be sent) Koch Oil Co. or Dry Gas 🗓 Name of Authorized Transporter of Casinghead Gas P. O. Box 460, Hobbs, NM 88240 When? If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. is gas actually connected? [26-S] 30-E 29 Yes 8/6/87 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ost ID-. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Admin. Analyst Phillip W. Hill Printed Name

713/596-7614 11/29/90

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

200 m. 4 Se

Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

Date Approved ___

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.