NM OIL CONS. COMMISSION Drawer DD Form 9-331 Artesia, NM 88210 Dec. 1973

> U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

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Form Approved. Budget Bureau No. 42-R1424

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LEASE			

DEPARTMENT OF THE INTERIOR	5. LEASE NM-16131		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
1. oil gas (Of 7 2 6 1982	Federal DB		
Weil Car Weil A Other	9. WELL NO.		
2. NAME OF OPERATOR Amoco Production Company AMOCO Production Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Und. Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-25-31		
P. O. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)			
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 22 AT TOP PROD. INTERVAL: (Unit J, NW/4,SE/4)	12. COUNTY OR PARISH 13. STATE Eddy NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of saultiple completion of zone change on Form 1–3305) 1982		
PULL OR ALTER CASING	OIL & GAS Minerals mgmt. Service Roswell, New Mexico		
MULTIPLE COMPLETE CHANGE ZONES ABANDON*	OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and not to this work.)* 1 1b/ft. liner set at 14740' top class C cement. WOC 18 hours.		
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MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertiner. Drilled to TD of 14750'. Ran 4-1/2" P-110 15. of liner at 11597'. Cemented with 500 sacks of Tested liner to 1000 psi for 30 minutes. Test Currently waiting on completion unit. 0+6-MMS,R 1-HOU 1-W. Stafford, HOU 1-	OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and not to this work.)* 1 1b/ft. liner set at 14740' top class C cement. WOC 18 hours. ted 0.K. Rig released 10-10-82.		
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See Instructions on Reverse Side