

215F

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
 CITIES SERVICE COMPANY ✓

3. ADDRESS OF OPERATOR
 P. O. Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1780' FSL & 1980' FEL
 AT TOP PROD. INTERVAL: Same as above
 AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
 NM 38632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal X

9. WELL NO.
 1

10. FIELD OR WILDCAT NAME
 Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8-T265-R27E

12. COUNTY OR PARISH
 Eddy

13. STATE
 New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3201' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Run 5 1/2" casing.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9000' Sd and Shale. Prep to Drill Ahead. Drilled a 9 1/2" hole to a TD of 9000' in Sd. and Shale, Ran and set 217 joints (8978') 7-5/8" OD 29.7, 26.4 and 33.7# casing @ 9000'. Cmtd 1st stage w/285 sks Lite + 5# salt + 1/4# Flocele + 0.4 of 1% Halad 22 + 300 sks. Class H w/0.3 of 1% CFR-2 & 0.4 of 1% Halad 22, PD @ 1330 MST 2-14-83. Cmt. circ. Cmtd 2nd stage w/1150 sks. Lite + 5# salt + 1/4# Flocele + 150 sks. Class C + 0.3 of 1% CFR-2. PD @ 2000 MST 2-14-83. TOC 2425' by TS. WOC 18 hours. Tested psg. to 2000# for 30 mins. OK.

RECEIVED
 MAR 2 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct REGION OPERATIONS SERVICE
 SIGNED Elmer Startz TITLE MGR. PROD. DATE 2-22-83

(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL ANY _____

RECEIVED FOR RECORD
 MAR 02 1983
 MINERALS MANAGEMENT SERVICE
 ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.