

0+5-MMS-Roswell, 1-File, 1-Engr PB, 1-File, 1-Foreman CH, 1-Laura Richardson

Form 9-331

Dec. 1973

Form Approved.

Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **FEB 04 1983**

2. NAME OF OPERATOR
Getty Oil Company **O. C. D.**

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. O, 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-17225-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Salt Mountain Federal 25

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Brushy Draw Cherry Cany

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-26S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2901.6 GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg.

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 3 1983**OIL & GAS**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells are drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/28/83 Nipple down 7 7/8" hole @ 6350'. Ran and set 150 jts of 5 1/2", 15.5#, K-55, 8R, LT&C and ST&C, range III "A" condition casing, 6338'. Set @ 6350', F.S. @ 6348', F.C. @ 6305', DV tool @ 3602'. Centralizers @ 6135-6350', 4977-5800', 2971-3357', 2 cement baskets below DV tool @ 3644' and 3686' and one @ DV tool @ 3562'. Howco cement 1st stage w/ 500 gals FLO-check, 21 ahead, followed by 700 sxs class "C" 50/50 poz with 9# salt, 1/4# flocele and .5% CFR-2 per sx. Plug down at 9:35 PM. 1-28-83. Drop bomb, open DV tool and circulate 4 hours. Circulate 50 sxs cement 2nd stage w/ 100 sxs class "C" thix-set w/ 1/4# flocele, 2400 sxs lite with 5# gilsonite, 1/4# flocele, 15# salt per sx. Tailed in w/ 250 sxs class "C" 50/50 poz w/ 9# salt, 1/4# flocele and .5% CFR-2 per sx. Plug down @ 3:30 AM. 1-29-83. Circulate 450 sxs. Set slips and cut off 5 1/2" csg.
- 1/29/83 Test 6", 900 head to 3000# OK. Install tbg flange @ bull plug. Release Marc Rig @ 9:30 AM 1-29-83. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Area Superintendent DATE February 1, 1983D. R. Glass

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) **DAVID R. GLASS**APPROVED BY
CONDITIONS OF

APPROVAL IF ANY

FEB 03 1983MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side