

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia
1-File
1-Engr-PJB
1-Foreman
1-Laura Richardson-Midland
1-BW, 1-BB, 1-JA, 1-CP, 1-CB

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S. DEPT.	
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OPERATOR	
REGISTRATION OFFICE	

FEB 17 1983

Operator
Getty Oil Company

Address
P.O. Box 730, Hobbs, New Mexico 88240

O. C. D.

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE 12-7307 6-14-83		Lease No. NM-17225	
Lease Name 15 Salt Mtn. Federal 25	Well No. 1	Pool Name, including Formation Undesignated Brushy Draw Cherry Canyon	Kind of Lease State, Federal or Fee
Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East			
Line of Section 25 Township 26S Range 29E, NMPM, Eddy County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Getty Trading & Transport Inc.	P.O. Box 1142, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rqe.
Is gas actually connected?		When	
No			

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Designate Type of Completion - (X)		X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/29/82	Date Compl. Ready to Prod. 2/13/83	Total Depth 6350'	P.B.T.D. 6305'									
Elevations (DF, RKB, RT, CR, etc.) 2901.6 G.R.	Name of Producing Formation Undesignated Brushy Draw Cherry Canyon	Top Oil/Gas Pay 5574'	Tubing Depth 5690'									
Perforations 5574-5620 = 47 holes	Depth Casing Shoe 6350'											
TUBING, CASING, AND CEMENTING RECORD												
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT									
11"	8 5/8"	506'	580 SXS									
7 7/8"	5 1/2"	6350'	3450 SXS									
	2 3/8	5690										


VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 2-13-83	Date of Test 2-13-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 84	Gas-MCF

POST ID-2
3-4-83
Camp + BK

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)				

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D.R. Crockett
(Signature)

Area Superintendent

February 15, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 28 1983

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-connected wells.