

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newyear Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. NAME OF OPERATOR

Enron Oil & Gas Company

2. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 990' FEL

14. PERMIT NO.

30 015 24389

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2993' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached P&A Produdure.

Formation Tops:

Top of Salt: Estimated at 750'

Base of Salt: Estimated at 1230'

Information from nearby well in Section 3, located 660' FNL & 660' FEL.

Top of Delaware: 3411'

Base of Delaware: 5229'

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gordon

TITLE Regulatory Analyst

DATE 1/5/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1/11/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NEW YEAR FEDERAL NO. 1
P & A PROCEDURE**

*****DRAFT ONLY*****DRAFT ONLY*****DRAFT ONLY*****

1. MIRUPU. Pull rods and pump. Install BOP.
2. Unseat Watson packer @ 5,168'. POH w/packer and 2-3/8" tubing.
3. Load hole w/9 lb./gal. mud laden fluid.
4. Set CIBP @ 4,975' by wireline and cap w/35' cement.
5. Set CIBP @ 3,000' by wireline and cap w/125' cement.
6. Cut and pull 4-1/2" casing at freepoint.
7. Spot a 100' plug across 4-1/2" casing stub with tubing. Tag this plug.
8. Cut and pull 8-5/8" casing at freepoint.
9. Spot a 100' plug across 8-5/8" casing stub with tubing. Tag this plug.
10. Spot a ~~100'~~^{150'} cement plug from 350' to ~~450'~~^{500'}. *changed per Shannon Shaw*
11. Spot a 50' surface plug.
12. Weld plate on head. Clean up location.

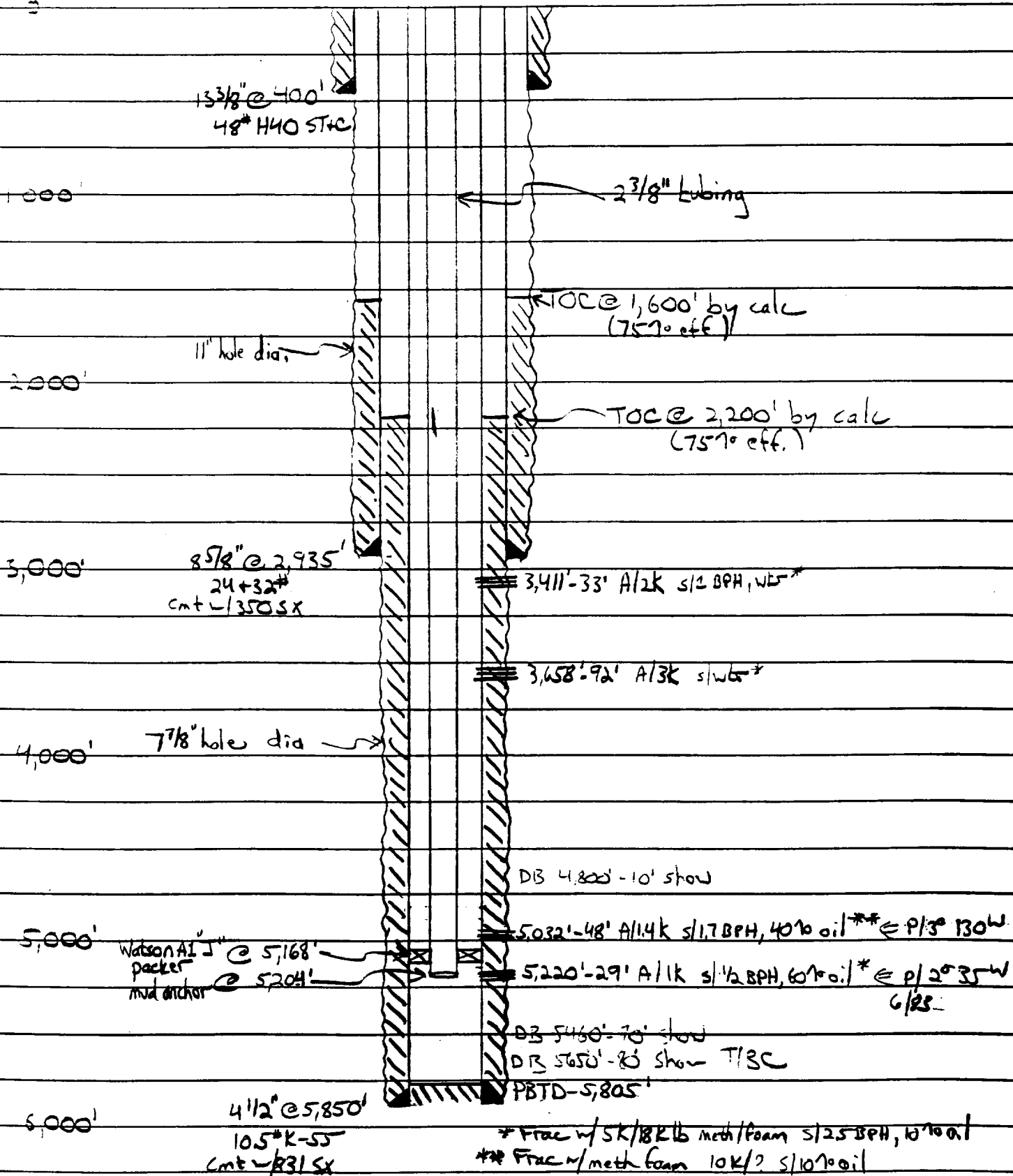
**This procedure confirmed w/Shannon Shaw of BLM 12/29/92

Hal Crabb, III
12/30/92
m:\wpdocs\wvnyf

DEPTH

NEW YEAR FEDERAL NO. 1

Wellbore Diagram
Existing



DEPTH

NEW YEAR FEDERAL NO. 1

Wellbore Diagram

Proposed

