

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County										
NEW TEX OIL COMPANY		BRUSHY DRAW - DELAWARE		EDDY										
Address		P.O. BOX 297, HOBBS, NM 88240		Type of Test - (X)										
LEASE NAME		WELL NO.		SCHEDULED <input checked="" type="checkbox"/> <input type="checkbox"/>										
		LOCATION		DATE OF TEST										
		U S T R		CHOKE SIZE TBG. PRESS.										
				DAILY ALLOW. ABLE										
				LENGTH OF TEST HOURS										
				WATER BLS.										
				PROD. DURING TEST										
				OIL BLS.										
				GAS M.C.F.										
				GAS-OIL RATIO CU.FT/BBL										
YATES FEDERAL	1	11	34	26	29	07/15/85	PUMP	19	24	226	39	22	25	1136
TELINER FEDERAL	1	D	35	26	29	07/15/85	PUMP	21	24	165	37	17	6	353

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
AUG 20 1985
O. C. D.
ARTESA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

[Signature]
SECRETARY
08/16/85