ox 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 12'89

Santa Fe			Z
File			\mathbb{Z}
Y	Oil	Z	Z
Transporter	Gas	13	
Operator			

REQU	EST FO	RALL	OWABLE	AND AL	JTHORIZA	ATION			or
	OTRAN	ISPO	RT OIL A	ND NAT	JHAL GAS				
						30-015-25165			
and, Te:	xas 797	02			·m· / · ·				
			- 6	Other	(Please explain	'			
		_	er or:						
Caringhan	4 Cm 🗆 C	Condens	ale 🗌						
Sun Fy	nlorati	on &	Product	tion Co.	, P. O.	Box 186	, Midla	nd, Texa	as 7970
		-					, <u> </u>		
AND LE	ASE	D I Ma	Including	Formation		Kind of	Lease		æ No.
	1 1				ire	State, Fe	deral or Fee	NM-	22634
	1_31	DIU	Sily Dia	у ветине				•	
. 99	90 [°]	Feet Fro	m The Son	uth_Line	and 1650	Feet	From The E	ast	Line
	-				T7 :	1 1			County
i p 26-	<u>-S</u>	Range	29 - E	, NM	IPM, EC	idy			
NCDADTT	CD OF O	IT A NIT	NATTIR	AL GAS			•		
	or Conden	sate		VOOLESP ION	address to wh	ich approved c	opy of this for	m is to be sen	t)
<u> </u>				Drawer 159, Artesia, N.M. 88210					
nghead Gas		or Dry	Gas 🗀	Address (Giw	address to wh	ich approved o	opy of thus joi	7.976	- / ર
1	10	17	Pos	Rt. 12	BOX 281	When '	<u>sa. Iexe</u>	<u> </u>	
•	•					i	3-21 - 8	35	
	1 4 4 -			ng order num	xer:				
						· · · · · · · · · · · · · · · · · · ·		C Pee'v	Diff Res'v
	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Mug Back	Paue Kes A	l l
n - (X)			1	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		_1
Date Co	трі. кезау і	o riod.							
Name of	Producing F	omation	1	Top Oil/Gas	Pay	·····	Tubing Dept	h	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Death Casing Shoe		
			·			•	Depth Casin	g saloc	
			DIG AND	CEMENT	NG PECOE	<u> </u>	<u> </u>		
	TUBING	, CAS	NG AND	CEMEN I.	DEPTH SET	<u> </u>		SACKS CEM	ENT
	CASING & I	UBING	<u> </u>						
	CASING & 1	UBING							
(CASING & 1	TUBING							
			-						
			2	the equal to			is depth or be	for full 24 ho	ars.)
JEST FOR	R ALLOV		2	t be equal to a	or exceed top a Method (Fiow,	llowable for th	is depth or be	for full 24 ho	urs.)
	R ALLOV		2	t be equal to a	or exceed top a	llowable for th			urs.)
JEST FOR	R ALLOV		2	Producing I	or exceed top a Method (Fiow,	llowable for th	is depth or be etc.)		urs.)
JEST FOR	R ALLOV of total volum (Test		2	Casing Pres	or exceed top a Method (Fiow,) ssure	llowable for th			urs.)
JEST FOR	R ALLOV of total volum f Test g Pressure		2	Producing 1	or exceed top a Method (Fiow,) ssure	llowable for th	Choke Size		ars.)
JEST FOR	R ALLOV of total volum f Test g Pressure		2	Casing Pres	or exceed top a Method (Fiow,) ssure	llowable for th	Choke Size		
Date of Tubing Oil - B	R ALLOV of total volum f Test g Pressure Bbls.		2	Casing Pres Water - Bb	or exceed top a Method (Fiow,) issure	llowable for th	Choke Size		
Date of Tubing Oil - B	R ALLOV of total volum f Test g Pressure		2	Casing Pres Water - Bb	or exceed top a viethod (Fiow,) sure	llowable for th pump, gas lift,	Choke Size	Pos	
Date of Tubing Oil - B	R ALLOV of total volum f Test g Pressure Bbls.	VABLI ne of load	2	Casing Pres Water - Bb	or exceed top a Method (Fiow,) issure	llowable for th pump, gas lift,	Choke Size	Pos Condensate	ors.) 57 2.5 1. 335
Date of Tubing Oil - B	R ALLOV of total volum f Test g Pressure Bbls.	VABLI ne of load	2	Casing Pres Water - Bb	or exceed top a viethod (Fiow,) sure	llowable for th pump, gas lift,	Choke Size	Pos Condensate	
JEST FOR the recovery of Date of Tubing Oil - B	R ALLOW of total volum f Test g Pressure Bbls. h of Test	VABLI ne of load	E i oil and mus	Casing Pres Water - Bb	or exceed top a Method (Fiow,) sure ls. lensate/MMCF	llowable for th pump, gas lift,	Gas- MCF Gravity of Choke Size	Condensate JR	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing	R ALLOW of total volum f Test g Pressure Bbls. th of Test ing Pressure (S	VABLI The of load Shut-in) MPLI Theservation	E d oil and mus	Casing Pres Water - Bb	or exceed top a Method (Fiow,) sure ls. lensate/MMCF	llowable for th pump, gas lift,	Gravity of Choke Siz	Condensate e	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. th of Test ng Pressure (S	VABLI ne of load Shut-in) VIPLI nservation	E d oil and mus	Casing Pres Water - Bb Bbls. Cone Casing Pres	or exceed top a Method (Fiow,) state lensate/MMCF ssure (Shut-in)	llowable for th pump, gas lift,	Gravity of Choke Siz	Condensate e	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. th of Test ing Pressure (S	VABLI ne of load Shut-in) VIPLI nservation	E d oil and mus	Casing Pres Water - Bb Bbls. Cone Casing Pres	or exceed top a Method (Fiow,	NSER	Choke Size Gas-MCF Gravity of Choke Siz	Condensate JAC DIVISI 2 1989	ot 20 1, 30 0 ye
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. th of Test ng Pressure (S	VABLI ne of load Shut-in) VIPLI nservation	E d oil and mus	Casing Pres Water - Bb Bbls. Conc Casing Pres De	or exceed top a Method (Fiow,) sure ls. Lensate/MMCF SSURE (Shut-in) OIL CC ate Approv	NSER	Choke Size Gas-MCF Gravity of Choke Siz	Condensate JAC DIVISI 2 1989	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. th of Test ng Pressure (S	VABLI ne of load Shut-in) VIPLI nservation	E d oil and mus	Casing Pres Water - Bb Bbls. Cone Casing Pres	or exceed top a Method (Fiow,) state Sensate/MMCF SSURE (Shut-in) OIL CC ate Approv	NSERV	Choke Size Gas-MCF Gravity of Choke Size /ATION JUN 2	Condensate JA DIVISI 2 1989	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. h of Test ng Pressure (S OF CON of the Oil Core information dge and belie	VABLI ne of load MPLIA neervatio given ab	ANCE acove	Casing Pres Water - Bb Bbls. Conc Casing Pres Da By	or exceed top a Method (Fiow,) sure ls. Lensate/MMCF SSURE (Shut-in) OIL CC ate Approv	NSER	Choke Size Gas-MCF Gravity of Choke Size /ATION JUN 2	Condensate JA DIVISI 2 1989	ot 2.0 1. 337 0.42
JEST FOR the recovery of Date of Tubing Oil - B Length Tubing FICATE regulations of and that the	R ALLOW of total volum f Test g Pressure Bbls. h of Test ng Pressure (S OF CON of the Oil Core information dge and belie	VABLI ne of load WPLIA neervatio given ab	ANCE a pove	Casing Pres Water - Bb Bbls. Conc Casing Pres Da By	or exceed top a Method (Fiow,) state Sensate/MMCF SSURE (Shut-in) OIL CC ate Approv	NSERV	Choke Size Gas-MCF Gravity of Choke Size /ATION JUN 2	Condensate JA DIVISI 2 1989	ot 2.0 1. 337 0.42
	and, Te Oil Casinghea Sun Ex AND LE inghead Gas Unit P at from any co on - (X) Date Co Name of	Change in TOTRAM Sun Exploration AND LEASE Well No. 3 : 990 Aip 26-S NSPORTER OF OF OF OF Condent inghead Gas Unit Sec. P 22 at from any other lease or Of the Complete Comp	Change in Transport Oil	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Sun Exploration & Product AND LEASE Well No. Pool Name, including Brushy Draves : 990 Feet From The Some Some Seed From The Some Seed	TO TRANSPORT OIL AND NATURAL GAS Valid	TO TRANSPORT OIL AND NATURAL GAS and, Texas 79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Sun Exploration & Production Co., P. O. AND LEASE Well No. Pool Name, including Formation 3 Brushy Draw-Delaware : 990 Feet From The South Line and 1650 aip 26-S Range 29-E NMPM, Eding Pool Name 159, Art of Condensate NSPORTER OF OIL AND NATURAL GAS	Well API 30-01 and, Texas 79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, including Formation Brushy Draw-Delaware Well No. Brushy Draw-Delaware State, Fe Well No. Pool Name, including Formation Brushy Draw-Delaware State, Fe Well No. Pool Name, including Formation Brushy Draw-Delaware State, Fe NMPM, Eddy NSPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give address to which approved on the proved on the proved of the provention of	TO TRANSPORT OIL AND NATURAL GAS Well APINO. 30-015-25165 and, Texas 79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Sun Exploration & Production Co., P. O. Box 1861, Midla AND LEASE Well No. Pool Name, Including Formation 3 Brushy Draw-Delaware State, Federal or Fee 1990 Feet From The South Line and 1650 Feet From The Entry 1990 Feet From The South Line and 1650 Feet From The Entry 1990 To Condensate Address to which approved copy of this for Drawer 159, Artesia, N.M. 882 NSPORTER OF OIL AND NATURAL GAS NSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this for Drawer 159, Artesia, N.M. 882 Implead Gas Or Dry Gas Address (Give address to which approved copy of this for Rt., 12, Box 2803, Odessa, Texas Unit Sec. Twp. Rge. 18 gas actually connected? When 7 Yes 3-21-6 Total Depth Workover Deepen Plug Back of Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Casin TUBING, CASING AND CEMENTING RECORD	TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-25165 and, Texas 79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including Formation Brushy Draw-Delaware Well No. Pool Name, Including Formation Brushy Draw-Delaware Federal or Fee State, Federal or Fee NM-2 Last State, Federal or Fee NM-2 L

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.