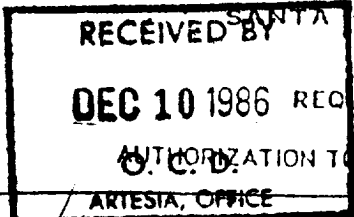


OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PROMOTION OFFICE	



P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HNG OIL COMPANY

Address  
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hay Hollow 25 State	Well No. 1	Pool Name, Including Formation Hay Hollow /Morrow/	Kind of Lease State, Federal or Fee State	Lease No. LG 2397
Location Unit Letter G : 1980 Feet From The north Line and 2310 Feet From The east Line of Section 25 Township 25S Range 27E , NMMP, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
HNG Oil Company El Paso Nat. Gas Co.	P.O. Box 1492, El Paso, Texas 79978 P. O. Box 2267, Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When No Yes 3-9-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-25-85	Date Compl. Ready to Prod. 7-11-85	Total Depth 12,960'	P.B.T.D. 12,455'					
Elevations (DF, RKB, RT, GR, etc.) 3033.7' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,237'	Tubing Depth 2-7/8" @ 11,862'					
Perforations 12,237' to 12,432'	Depth Casing Shoe 10420'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	550'	350 HLC & 200 C1 C
12-1/4	9-5/8	2240'	1200 HLC & 350 C1 C
8-1/2	7	10420'	850 HLC & 500 C1 H
6-1/8	5-1/2" Liner	12120' TOL: 10132'	180 C1 H

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

\* 3-1/2" Liner set in 6-1/8" hole at 12960', TOL: 11822'. Sacks Cement: 110 C1 H

Actual Prod. Test-MCF/D 1667	Length of Test 10-1/2 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (prior, back pr.) back pressure	Tubing Pressure (shut-in) 2300	Casing Pressure (shut-in) Sealed	Choke Size 11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon  
Regulatory Analyst

12/9/86  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 23 1987  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.