

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APR 23 1986

O. C. D.
ARTESIA, OFFICE

Operator <u>Rhymes Drilling Company, Inc.</u>	
Address <u>P.O. Box 729, Roswell, New Mexico 88201</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Request A 2000 bbl test allowable
Recompletion ☐	DELAWARE PERFS: 5375-5381,
Change in Ownership ☐	5387-5393, 5399-5407 (225 HOURS)
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>GULF FEDERAL</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>BRUSHY DRAW-DELAWARE</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>LC-061497</u>
Location				
Unit Letter <u>F</u>	<u>1650</u>	Feet From The <u>NORTH</u> Line and	<u>1685</u>	Feet From The <u>WEST</u>
Line of Section <u>13</u>	Township <u>26S</u>	Range <u>29E</u>	NMPM, <u>Eddy</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>NAVAJO REFINING COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 159, Artesia, N.M. 88210</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>13</u>	Twp. <u>26S</u>	Rge. <u>29E</u>	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Franklin
(Signature)
Agent
(Title)
4/22/86
(Date)

OIL CONSERVATION COMMISSION

APR 28 1986

APPROVED _____, 19____

BY _____
Original Signed By
Les A. ClementsTITLE _____
Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Duplicate Forms C-104 must be filed for each pool in multiple