

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other
2. NAME OF OPERATOR						RECEIVED	
3. ADDRESS OF OPERATOR						Bettis, Boyle & Stovall	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)						DEC 12 9 57 AM '88	
At surface						1980' FS&EL's, Section 9, T-24-S, R-31-E	
At top prod. interval reported below						same	
At total depth						same	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
9-8-88		11-6-88		11-27-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
15,300'		15,205'				Rotary Tools Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
14,994-15,004' (Morrow)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
Dual Laterolog, Spectral Density Dual Spaced Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		675'		26"	
13 3/8"		61#, 68#, 72#		4,431'		17.875"	
9 5/8"		53.5#, 47#		11,674'		12.25"	
				8.5"			
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		11,486'		15,300'		400 sx	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		14,974'		14,964'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
14,994-15,004' .42 40 shots				DEPTH INTERVAL (MD)			
				14,994-15,004'			
				ACCEPTED FOR RECORD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-27-88		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-27-88		1		24/64"		OIL—BBL. 541	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 13,600	
4000#		---		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Bill Baker	
35. LIST OF ATTACHMENTS							
Electric logs, Deviation Surveys							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Harry M. Bettis, Jr.		Harry M. Bettis, Jr., Agent				11-29-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Middle Morrow	14,844'	14,906'	Gas	Delaware Sand	4,398'	4,398'
	14,993'	15,005'	Gas	Cherry Canyon	5,264'	5,264'
	15,079'	15,093'	Gas	Brushy Canyon	7,210'	7,210'
				Bone Spring	8,236'	8,236'
				Wolfcamp	11,542'	11,542'
				Strawn	13,525'	13,525'
				Atoka	13,683'	13,683'
				Morrow	14,198'	14,198'
				Lower Morrow	15,222'	15,222'
			DST #1 13,770-13,927' (Atoka) 15" IFP 106# 90" FFP 104# 30" ISIP 221# 120" FSIP 206# IHP 7948# FHP 7940# Recovery: 110' drilling mud			