

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR - 6 1995

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.

OIL CON. DIV.
DIST. 2

SUBMIT to

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
SEC 1, T-26S, R-29E

5. Lease Designation and Serial No.
NM77023

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CHINA GROVE FEDERAL #1

9. API Well No.
30-015-27678

10. Field and Pool, or Exploratory Area
BRUSHY DRAW DELAWARE, N.

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-22-95 RIH W/TBG & CIBP; CIBP SET AT 5612'; CIRC HOLE WITH 9.0 PPG MUD; PRESS TST 5-1/2" CSG TO 500 PSI; HELD 15 MINS. REL PRESS; PMP 15 SXS CMT TO CAP CIBP; POOH W/TBG & SION.
- 2-23-95 SHOT 5-1/2" CSG AT 3108', PIPE NOT FREE. SPOTTED 50 SXS CMT FROM 3280' TO 2950'. WOC AND TAGGED AT 2875' AS REQUESTED BY GENE HUNT WITH BLM.
- 2-24-95 RE-TAGGED CMT PLUG, STILL AT 2875'. POH WITH TBG. NU BOP, SHOT 5-1/2" CSG AT 1922'. PULLED 46 JTS 5-1/2". CUT CSG AT 1922'. RIH TBG TO 1975'. SPOT 35 SXS CMT PLUG CALULATED TOC AT 1850'. SPOT CMT PLUG AT 710' 50 SXS CMT CALCULATED TOC AT 510'. PULLED UP TO 50', PMPED 15 SXS CMT TO SURFACE.
- 2-27-95 WELDED ON CASING PLATE AND MARKER. WELL P & A 2-27-95

Post ID-2
4-21-95
P+R

14. I hereby certify that the foregoing is true and correct

Signed Adam Salameh Title REGULATORY ASST. Date 3-27-95

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh Title Petroleum Engineer Date 4/3/95

Conditions of approval, if any: