

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

9/5/02

OCT 2002
RECEIVED
OCD - ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM0438001
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 915 686 3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FSL & 1980' FEL, U/L J Sec 8, T26S, R31E		8. Well Name and No. Inkling 8 Federal #1
		9. API Well No. 30-015-28768
		10. Field and Pool, or Exploratory Area Phantom Draw Delaware
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Procedure:

- Set CIBP @ 6780' w/ 35' cement cap.
- Cut 5 1/2" casing at freepoint. Spot 100' cement plug across casing stub, 50' inside and out. Tag plug.
- Spot 100' cement plug across 8 5/8" casing shoe @ 3860', 50' inside and out. Tag plug.
- Spot 100' cement plug inside 8 5/8" casing across 13 3/8" casing shoe @ 950'.
- Spot 60' cement plug at surface. Cut off wellhead 4' below ground level. Weld on dry hole marker. Clean and level location.

Note: Hole loaded with 9.5 ppg mud laden fluid.

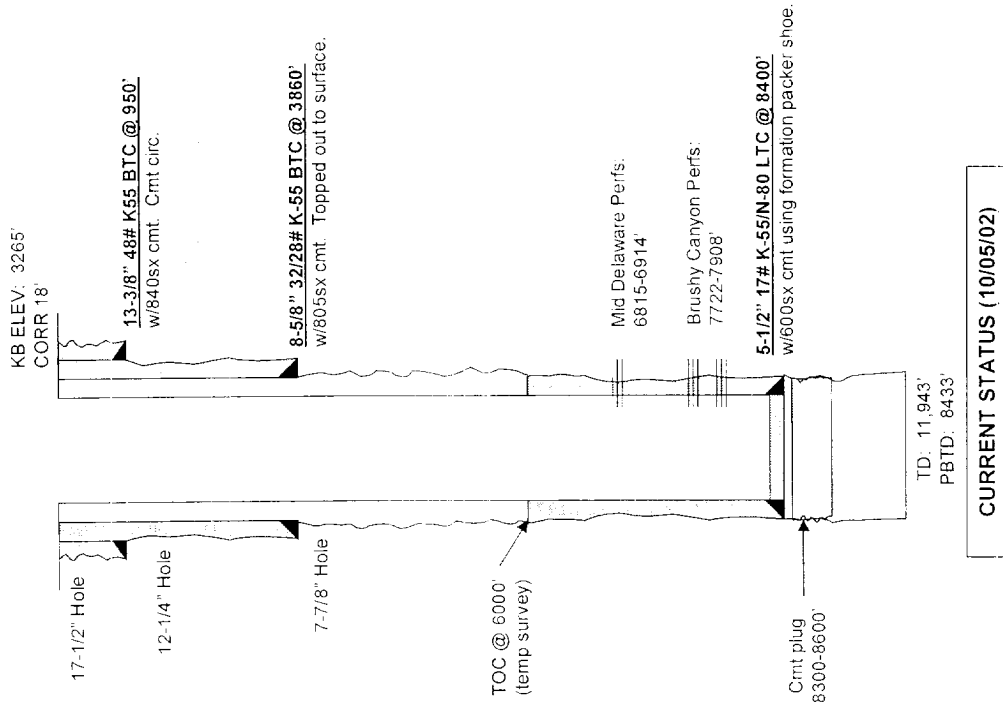
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst
<i>Stan Wagner</i>	Date 10/7/02

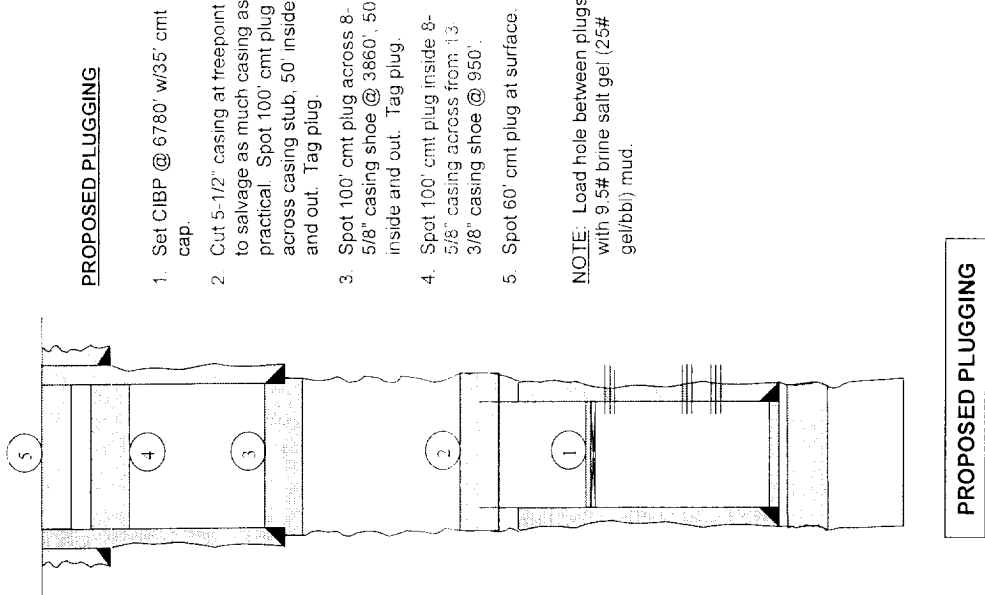
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date OCT 17 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.		

EOG RESOURCES, INC
INKLING 8 FEDERAL #1
 1680' FSL, 1980' FEL
 Sec. 8, T26S, R31E
 Eddy County, New Mexico



CURRENT STATUS (10/05/02)



PROPOSED PLUGGING

1. Set CIBP @ 6780' w/35' cmt cap.
2. Cut 5-1/2" casing at freepoint to salvage as much casing as practical. Spot 100' cmt plug across casing stub, 50' inside and out. Tag plug.
3. Spot 100' cmt plug across 8-5/8" casing shoe @ 3860', 50' inside and out. Tag plug.
4. Spot 100' cmt plug inside 8-5/8" casing across from 13-3/8" casing shoe @ 950'.
5. Spot 60' cmt plug at surface.

NOTE: Load hole between plugs with 9.5# brine salt gel (25# gel/br) mud.

PROPOSED PLUGGING