

Submit 3 Copies to Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL AFF NO.
 30-015-30485
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 7. Lease Name Or Unit Agreement Name:
 Merphan "16" State
 8. Well No.
 1
 9. Pool Name or Wildcat
 Phantom Draw Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter E : 1800 feet from the North line and 810 feet from the West line

Section 16 Township 26S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3212 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/18/01 - perforate liner as follows:
 13065-77', 12', 7 holes; 13150-164, 14', 8 holes; 13280-306, 26', 14 holes, 13375-81', 5', 4 holes (.40" holes, 23 gram charges, 25" penetration)
 Acidized with 4,000 gal 7-1/2% Fercheck acid, w/96 ball sealers; 120,000 gal slick water, 33,313 gal of 35% crosslinked gels with 10,000' 100# mesh sand, 236,857 gal slick water with 95,000# 46-70 mesh sand.

RECEIVED
 OGD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 4/16/2001

Type or print name Mike Francis Telephone No. _____

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE APR 24 2001
DISTRICT II SUPERVISOR

Conditions of approval, if any:

TRG